DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14545–000]

Hydro Green Energy, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On August 7, 2013, Hydro Green Energy, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Vandenberg East Project to be located near Vandenberg Air Force Base in Santa Barbara County, California. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

The proposed project would consist of the following: (1) A 30-foot-high, 4,150-foot-long upper earthen embankment constructed with rubber sheet and asphalt lining; (2) an upper reservoir having a total/usable storage capacity of 6,152 acre-feet at normal maximum operation elevation of 1,490 feet above mean sea level; (3) six 10,000-foot-long by 10-foot-diameter steel lined penstocks; (4) a 500-foot-long, 250-foot-diameter concrete lined tailrace; (5) a concrete and steel lined pressure shaft; (6) six 223-megawatt, reversible variable-speed pump-turbines; (7) a new powerhouse and substation located approximately 100 feet below ground and approximately 250 feet long by 75 feet wide by 100 feet high; (8) a vertical access tunnel approximately 400 feet high and 30 feet in diameter; (9) a breakwater constructed from precast concrete tetrapods; and (10) a new single-circuit 230-kilovolt transmission line approximately 12 miles in length. The estimated annual generation of the Vandenberg East Project would be approximately 3,911 gigawatt-hours.

FERC Contact: Mary Greene; phone: (202) 502–8865.
Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission’s eFiling system at http://www.ferc.gov/docs-filing/eFiling.asp. Commenters can submit brief comments up to 6,000 characters. Without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/eComment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–14545–000. More information about this project, including a copy of the application, can be viewed or printed on the “eLibrary” link of Commission’s Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–14545) in the docket number field to access the document. For assistance, contact FERC Online Support.


Kimberly D. Bose,
Secretary.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12747–002]

San Diego County Water Authority; Notice of Preliminary Permit Application Accepted For Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On July 1, 2013, the San Diego County Water Authority filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the San Vicente Pumped Storage Water Power Project No. 12747 to be located on at the existing San Vicente dam and reservoir on San Vicente Creek in San Diego County, California. The proposed project would consist of the existing San Vicente reservoir functioning as the lower reservoir of the project and one of four alternatives as an upper reservoir. Specific details about each of these alternatives are described below. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

All four of the alternatives would use the San Vicente reservoir, as the lower reservoir of the pumped storage project. The San Vicente reservoir portion of the project consists of: (1) An existing dam, currently being raised to a dam height of 337 feet, and a length of 1,442 feet; and (2) an existing impoundment, that upon completion of the dam raise will have a surface area of 1,600 acres, and storage capacity of 147,000 acre-feet with a normal maximum water surface elevation of 767 feet above mean sea level (msl).

There are four alternatives for the upper reservoir, as described below. Alternative Site A is located near Iron Mountain 3 miles northwest of San Vicente reservoir and includes: (1) A proposed 235-foot-high, 1,250-foot-long upper dam; (2) a proposed reservoir with a surface area of 93 acres having a storage capacity of 8,070 acre-feet and a normal maximum water surface elevation of 2,110 feet msl; (3) a proposed 12,300-foot-long, 20-foot-diameter concrete power tunnel; (4) two proposed 500-foot-long steel-lined penstocks; (5) a proposed powerhouse containing two generating units having a total installed capacity of 500 megawatts (MW); (6) a proposed 3,300-foot-long, 24-foot-diameter concrete tailrace; (7) a proposed 14,000-foot-long, 230-kilovolt transmission line; and (8) appurtenant facilities. Alternative Site B is located near Foster Canyon, approximately 0.5 mile northwest of San Vicente reservoir and includes: (1) A proposed 215-foot-high, 4,500-foot-long upper dam; (2) a proposed upper reservoir with a surface area of 100 acres having a storage capacity of 12,200 acre-feet and a normal maximum water surface elevation of 1,490 feet msl; and (3) appurtenant facilities. Alternative Site C is located approximately 1.8 miles southeast of the San Vicente reservoir and includes: (1) A proposed 200-foot-high, 2,200-foot-long upper dam; (2) a proposed upper
reservoir with a surface area of 60 acres having a storage capacity of 6,800 acre-feet and a normal maximum water surface elevation of 1,600 feet msl; and (3) appurtenant facilities.

Alternative Site D is located approximately 1.8 miles southeast of the San Vicente reservoir. The reservoir would have a water surface area of 80 acres at a full pond elevation of 1,800 feet msl.

Each alternative would interconnect via a 230-kilovolt primary transmission line to the existing San Diego Gas and Electric Sunrise Powerlink 500-kV transmission line located approximately one half mile northwest of the project.

The applicant proposes to investigate potential power development in the range of 240 to 500 MW. The proposed project would have a maximum estimated annual generation of up to 1,000 gigawatt-hours, which would be sold to a local utility.

Applicant Contact: Frank Belock, Deputy General Manager, San Diego County Water Authority, 4677 Overland Avenue, San Diego CA 92123; phone: (858) 522–6788.

FERC Contact: Joseph P. Hassell, 202–502–8079

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36 (2013).

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, competing applications, and competing applications using the Commission’s eFiling system at http://www.ferc.gov/docs-filing/efiling.aspx. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCONLineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20460–0001. The first page of any filing should include docket number P–12747–002.

More information about this project, including a copy of the application, can be viewed or printed on the “elibrary” link of Commission’s Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–12747–002) in the docket number field to access the document. For assistance, contact FERC Online Support.


Kimberly D. Bose,
Secretary.

ENVIRONMENTAL PROTECTION AGENCY
Notice of Receipt of Pesticide Products; Registration Applications To Register New Uses

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This notice announces receipt of applications to register new uses for pesticide products containing currently registered active ingredients pursuant to the provisions of section 3(c) of the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA), as amended. This notice provides the public with an opportunity to comment on the applications.

DATES: Comments must be received on or before January 27, 2014.

ADDRESSES: Submit your comments, identified by docket identification (ID) number and the EPA Registration Number or EPA File Symbol of interest as shown in the body of this document, by one of the following methods:

• Federal eRulemaking Portal: http://www.regulations.gov. Follow the online instructions for submitting comments.

Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute.

• Mail: OPP Docket, Environmental Protection Agency Docket Center (EPA/DC), (28221T), 1200 Pennsylvania Ave. NW., Washington, DC 20460–0001.

• Hand Delivery: To make special arrangements for hand delivery or delivery of boxed information, please follow the instructions at http://www.epa.gov/dockets/contacts.htm.

Additional instructions on commenting or visiting the docket, along with more information about dockets generally, is available at http://www.epa.gov/dockets.

FOR FURTHER INFORMATION CONTACT:
Robert McNally, Biopesticides and Pollution Prevention Division (BPPD) (7511P), telephone number: (703) 305–7090, email address: BPPDFRNNotes@epa.gov; or Lois Rossi, Registration Division (RD) (7505P), telephone number: (703) 305–7090, email address: RDFRNotes@epa.gov. The mailing address for each contact person is: Office of Pesticide Programs, Environmental Protection Agency, 1200 Pennsylvania Ave. NW., Washington, DC 20460–0001. As part of the mailing address, include the contact person’s name, division, and mail code. The division to contact is listed at the end of each application summary.

SUPPLEMENTARY INFORMATION:

I. General Information

A. Does this action apply to me?

You may be potentially affected by this action if you are an agricultural producer, food manufacturer, or pesticide manufacturer. The following list of North American Industrial Classification System (NAICS) codes is not intended to be exhaustive, but rather provides a guide to help readers determine whether this document applies to them. Potentially affected entities may include:

• Crop production (NAICS code 111).

• Animal production (NAICS code 112).

• Food manufacturing (NAICS code 311).

• Pesticide manufacturing (NAICS code 32532).

B. What Should I Consider as I Prepare My Comments for EPA?

1. Submitting CBI. Do not submit this information to EPA through regulations.gov or email. Clearly mark the part or all of the information that you claim to be CBI. For CBI information in a disk or CD–ROM that you mail to EPA, mark the outside of the disk or CD–ROM as CBI and then identify electronically within the disk or CD–ROM the specific information that is claimed as CBI. In addition to one complete version of the comment that includes information claimed as CBI, a copy of the comment that does not contain the information claimed as CBI must be submitted for inclusion in the public docket. Information so marked will not be disclosed except in accordance with procedures set forth in 40 CFR part 2.

2. Tips for preparing your comments.

When submitting comments, remember to:

i. Identify the docket by docket ID number and other identifying information (subject heading, Federal Register date and page number).

ii. Follow directions. The Agency may ask you to respond to specific questions or organize comments by referencing a Code of Federal Regulations (CFR) part or section number.