

operator confusion about which notification type should be submitted and eliminate a needless distinction in PHMSA's data.

(3) Require Type B notifications to indicate whether the operator is assuming or ceasing operatorship of pipeline facilities. PHMSA has to rely on the "reason for change" text field to determine which applies to the Type B notifications submitted to date. In some cases, the text field does not explain the type of change. This change would require operators to submit the information needed by PHMSA to process the operator's notification properly.

(4) Require separate notifications for an acquisition and a divestiture. Only one set of gas distribution pipeline facilities can be reported in Step 3 of the current form. If an operator were to select both acquisition and divestiture in Step 2, we would not know which gas distribution pipeline facilities were acquired and which were divested. In Step 3, gas gathering, gas transmission, and hazardous liquid pipeline facilities can be reported as acquired or divested. By restricting each notification to either acquisition or divestiture, we can eliminate half of the data fields required for gas gathering, gas transmission, and hazardous liquid pipeline facilities in Step 3 and insure that we are interpreting an operator's notification accurately.

(5) Allow an operator submitting a divestiture to request the deactivation of their OPID. If an operator no longer has regulated pipeline facilities, PHMSA deactivates the OPID. This informs our internal staff and our state partners that the OPID is no longer responsible for any regulated pipeline facilities. Under the current form and instructions, such operators are encouraged to contact PHMSA regarding deactivation. Including the ability to request deactivation in the notification would result in more efficient communication about operators with no remaining regulated pipeline facilities.

(6) Align the gas distribution and gas transmission commodity choices with those found on the annual and incident reports. Consistent commodity categories across all report forms would enhance PHMSA's and our state partners' understanding of gas pipeline facilities.

(7) Collect data about miles of pipeline separate from facilities, such as breakout tanks, storage fields, and compressor stations, in Step 3. This change is proposed in conjunction with reducing the number of construction notification types. Instead of selecting a type corresponding to facilities, the

operator would select the "generic" construction type and provide data about the facilities in Step 3. Under the current form, two separate notifications would be required. This change would allow an operator to submit a single construction notification for both pipeline miles and facilities, making compliance easier for operators.

(8) Require operators to provide data about pipeline facilities (Step 3) when they submit a change in entity operating (Type B) notification. Currently, an operator provides notification of a change in the entity operating but submits no information about the pipeline facilities affected by the change. By collecting pipeline facility information, PHMSA and our state partners would understand the scope of the operating entity change.

(9) Collect the miles of pipe and facility descriptions for each state. PHMSA and our state partners would gain a better understanding of the pipeline facilities covered by a notification through this state-by-state reporting.

Several changes are proposed for the instructions to enable the changes listed above and provide additional clarity.

(10) Add a "Guidance for Selecting the Appropriate Notification Type" section to the instructions. The current instructions, both on the form and in the instruction document, have resulted in many operators submitting the incorrect type of notification. The new section summarizes the purpose of notification types and contains flow charts to guide operators to the correct type of notification based on the action they are taking. This new section would eliminate wasted time for operators submitting unnecessary notifications and needless PHMSA reviews.

## II. Summary of Impacted Collection

The following information is provided for this information collection: (1) Title of the information collection; (2) OMB control number; (3) Current expiration date; (4) Type of request; (5) Abstract of the information collection activity; (6) Description of affected public; (7) Estimate of total annual reporting and recordkeeping burden; and (8) Frequency of collection. PHMSA requests comments on the following information collection, including the proposed revisions addressed in this notice. Copies of the proposed forms associated with this information collection can be found in Docket Number PHMSA-2014-0018.

*Title:* National Registry of Pipeline and LNG Operators.

*OMB Control Number:* 2137-0627.

*Current Expiration Date:* 12/31/2014.

*Type of Request:* Revision.

*Abstract:* The National Registry of Pipeline and LNG Operators serves as the storehouse for the reporting requirements for an operator regulated or subject to reporting requirements under 49 CFR Parts 192, 193, or 195. PHMSA is seeking to revise the forms associated with assigning and maintaining OPID information, the Operator Assignment Request Form (PHMSA F 1000.1) and the Operator Registry Notification Form (PHMSA F 1000.2).

*Affected Public:* Natural gas, LNG, and liquid pipeline operators.

*Annual Reporting and Recordkeeping Burden:*

Total Annual Responses: 630.

Total Annual Burden Hours: 630.

Frequency of Collection: On occasion.

Comments are invited on:

(a) The need for the proposed collection of information for the proper performance of the functions of the agency, including whether the information will have practical utility;

(b) The accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(c) Ways to enhance the quality, utility, and clarity of the information to be collected; and

(d) Ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques.

Issued in Washington, DC on March 26, 2014.

**Alan K. Mayberry,**

*Deputy Associate Administrator for Policy and Programs.*

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**BILLING CODE 4910-60-P**

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## DEPARTMENT OF TRANSPORTATION

### Pipeline and Hazardous Materials Safety Administration

#### Office of Hazardous Materials Safety; Notice of Application for Special Permits

**AGENCY:** Pipeline and Hazardous Materials Safety Administration (PHMSA), DOT.

**ACTION:** List of applications for special permits.

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**SUMMARY:** In accordance with the procedures governing the application for, and the processing of, special permits from the Department of

Transportation's Hazardous Material Regulations (49 CFR Part 107, Subpart B), notice is hereby given that the Office of Hazardous Materials Safety has received the application described herein. Each mode of transportation for which a particular special permit is requested is indicated by a number in the "Nature of Application" portion of the table below as follows: 1—Motor vehicle, 2—Rail freight, 3—Cargo vessel, 4—Cargo aircraft only, 5—Passenger-carrying aircraft.

**DATES:** Comments must be received on or before April 30, 2014.

*Address Comments To:* Record Center, Pipeline and Hazardous Materials Safety Administration, U.S. Department of Transportation, Washington, DC 20590.

Comments should refer to the application number and be submitted in triplicate. If confirmation of receipt of comments is desired include a self-addressed stamped postcard showing the special permit number.

**FOR FURTHER INFORMATION CONTACT:** Copies of the applications are available

for inspection in the Records Center, East Building, PHH-30, 1200 New Jersey Avenue Southeast, Washington DC or at <http://regulations.gov>.

This notice of receipt of applications for special permit is published in accordance with Part 107 of the Federal hazardous materials transportation law (49 U.S.C. 5117(b); 49 CFR 1.53(b)).

Issued in Washington, DC, on March 19, 2014.

**Donald Burger,**

*Chief, General Approvals and Permits.*

Application No.	Docket No.	Applicant	Regulation(s) affected	Nature of special permits thereof
<b>NEW SPECIAL PERMITS</b>				
16086-N .....	.....	Alliant Techsystems Inc., Elkton, MD.	49 CFR 173.51, 173.56(b) 173.61 and 173.63.	To authorize the transportation in commerce of samples of a Division 1.3 material as Limited Quantity when transported to a destruction facility. (modes 1, 3).
16088-N .....	.....	Golden Eagle Outfitters Inc., Delta Jct, AK.	49 CFR 49 CFR 172.101 Column (8C), 173.241, 173.242, 175.310.	To authorize the transportation in commerce of certain flammable and combustible liquids in alternative packaging having a capacity of 119 gallons or more by air. (mode 4).
16091-N .....	.....	Four Turkeys LLC, De Witt, NE.	49 CFR § 177.834(h) and § 178.700(c)(1).	To authorize the manufacture, mark and sale of 50 gallon to 105 gallon refueling tanks as intermediate bulk containers a system for use in transporting various Class 3 hazardous materials. (mode 1).
16092-N .....	.....	Swift River Air, LLC, Anchorage, AK.	49 CFR 49 CFR 172.101 Column (8C), 173.241, 173.242, 175.310.	To authorize the transportation in commerce of certain flammable and combustible liquids in alternative packaging having a capacity of 119 gallons or more by air. (mode 4).
16094-N .....	.....	U.S. Department of Defense (DOD), Scott AFB, IL.	49 CFR § 171.22(e) and 173.62.	To authorize the transportation in commerce of certain Class 1 materials in alternative packaging that are forbidden for transport by cargo air. (modes 1, 2, 3, 4).
16095-N .....	.....	Clay & Bailey Manufacturing Company, Kansas City, MO.	49 CFR 178.345-1 .....	To authorize the manufacture, mark, sale and use of manways constructed from Ultra High Molecular Weight Pole Ethylene for use on cargo tank motor vehicles in transporting certain hazardous materials. (mode 1).
16098-N .....	.....	EQ Industrial Services, Inc., Wayne, MI.	49 CFR 173.56 .....	To authorize the transportation in commerce of an estimated 2,200,000 pounds of extracted aluminum material from the Explo Systems Inc. Site located on the Camp Minden, Louisiana National Guard Grounds in Minden, LA. (mode 1).
16099-N .....	.....	EQ Industrial Services, Inc., Wayne, MI.	49 CFR 173.56 .....	To authorize the transportation in commerce of an estimated 5,425 pounds of Tritonal Powder from the Explo Systems Inc. Site located on the Camp Minden, Louisiana National Guard Grounds in Minden, LA. (mode 1).
16100-N .....	.....	EQ Industrial Services, Inc., Wayne, MI.	49 CFR 173.56 .....	To authorize the transportation in commerce of an estimated 130,330 pounds of Tritonal with Wax/Tar Debris from the Explo Systems Inc. Site located on the Camp Minden, Louisiana National Guard Grounds in Minden, LA without an EX classification approval. (mode 1).
16101-N .....	.....	EQ Industrial Services, Inc., Wayne, MI.	49 CFR ..... 49 CFR 173.56 .....	To authorize the transportation in commerce of an estimated 3,300 pounds of Tritonal with miscellaneous Debris from the Explo Systems Inc. Site located on the Camp Minden, Louisiana National Guard Grounds in Minden, LA. (mode 1).

Application No.	Docket No.	Applicant	Regulation(s) affected	Nature of special permits thereof
16102-N .....	.....	Brenntag Mid-South, Inc., Henderson, KY.	49 CFR 173.3(e)(2) .....	To authorize the transportation in commerce of a DOT 106A500 multi-unit tank car tank containing chlorine or sulfur dioxide that has developed a leak in the valve or fusible plug that has been temporarily repaired using a Chlorine Institute "B" Kit, Edition 11. (mode 1).
16103-N .....	.....	Insituform Technologies, LLC, Chesterfield, MO.	49 CFR 173.203 and 173.242.	To authorize the transportation in commerce of resin-impregnated, coated polyester felt tubing used as a means of restoring structural integrity to aging or damaged wastewater, potable water and industrial pipelines through use of a trenchless, cured-in-place pipe ("CIPP") technology. (mode 1).
16106-N .....	.....	New England Primate Research Center, Southborough, MA.	49 CFR 173.199(a)(1) .....	To authorize the one-time one-way transportation in commerce of lice, non-human primates (NHPs) infected with Division 6.2 (infectious substance) materials. (mode 1).
16107-N .....	.....	DAHER-TLI .....	49 CFR 173.420(a)(2)(i); 173.420(b).	To authorize the one time one way transportation in commerce of 14 heeled cylinders that are not ANSI N14.1 compliant. (mode 1).
16108-N .....	.....	Carleton Technologies Inc., Westminster, MD.	49 CFR 173.302a, 173.304a and 180.205.	To authorize the manufacture, marking, sale and use of carbon and glass fiber reinforced, aluminum-lined composite cylinders for use in transporting certain Division 2.1 and 2.2 hazardous materials. (modes 1, 2, 3, 4, 5).
16109-N .....	.....	CST Enterprises, LLC dba Colibri Group, New York, NY.	49 CFR 173.304a(d)(3)(ii) ....	To authorize the transportation in commerce of certain non-DOT specification non-refillable inside containers similar to a DOT 2P containing certain Division 2.1 gases the hot water bath test and which are not fitted with a pressure relief device. (modes 1, 2, 3).
16111-N .....	.....	Allen Institute for Brain Science, Seattle, WA.	49 CFR 173.24(b)(1) .....	To authorize the transportation in commerce of living human brain tissue continuously fed by oxidizing compressed gas. (mode 1).
16115-N .....	.....	Advanced Cooling Technologies, Inc., Lancaster, PA.	49 CFR 173.301(f), 137.302(a)(1), 173.304(a)(2).	To authorize the transportation of anhydrous ammonia in alternative packaging (heat pipes). (modes 1, 3, 4).

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**DEPARTMENT OF TRANSPORTATION**

**Pipeline and Hazardous Materials Safety Administration**

**Office of Hazardous Materials Safety**

**AGENCY:** Pipeline and Hazardous Materials Safety Administration (PHMSA), DOT.

**ACTION:** Notice of actions on special permit applications.

**SUMMARY:** In accordance with the procedures governing the application for, and the processing of, special permits from the Department of Transportation's Hazardous Material Regulations (49 CFR Part 107, Subpart B), notice is hereby given of the actions on special permits applications in (February to February 2014). The mode of transportation involved are identified by a number in the "Nature of Application" portion of the table below

as follows: 1—Motor vehicle, 2—Rail freight, 3—Cargo vessel, 4—Cargo aircraft only, 5—Passenger-carrying aircraft. Application numbers prefixed by the letters EE represent applications for Emergency Special Permits. It should be noted that some of the sections cited were those in effect at the time certain special permits were issued.

Issued in Washington, DC, on March 19, 2014.  
**Donald Burger,**  
*Chief, Special Permits and Approvals Branch.*

S.P. No.	Applicant	Regulation(s)	Nature of special permit thereof
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**Modification Special Permit Granted**

11947-M .....	Patts Fabrication, Inc. Midland, TX.	49 CFR 173.202; 173.203; 173.241; 173.242.	To modify the special permit to authorize additional Class 3 and 8 materials.
14232-M .....	Luxfer Gas Cylinders, Riverside, CA.	49 CFR 173.302a(a), 173.304a(a), and 180.205.	To modify the special permit to authorize a 30 year service life as specified in ISO 11119-2 and update the acceptance criteria.

**New Special Permit Granted**

15869-N .....	Mercedes-Benz USA, LLC (MBUSA) Montvale, NJ.	49 CFR 172.102, Special Provision A54.	To authorize the transportation in commerce of lithium batteries exceeding the 35 Kg maximum weight authorized for transportation by cargo air. (mode 4)
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