The proposed Montgomery Locks and Dam Hydroelectric Project would be located at RM 31.7 and consist of the following new facilities: (1) A 340-foot-long, 205-foot-wide intake channel containing a 150-foot-long, 90-foot-high, 205-foot-wide intake structure with 5-inch bar spacing trashracks; (2) a 315-foot-long, 105-foot-high, 205-foot-wide reinforced concrete powerhouse on the north bank of the river; (3) three turbine-generator units with a combined capacity of 42 MW; (4) a 280-foot-long, 210-foot-wide tailrace; (5) a 50-foot-long by 60-foot-wide substation; (6) a 392-foot-long, 69-kV, overhead transmission line to connect the project substation to an existing distribution line; and (7) appurtenant facilities. The average annual generation would be 194,370 MWh.

Free Flow Power proposes to operate all three projects in a ''run-of-river'' mode using flows made available by the Corps. The proposed projects would not change existing flow releases or water surface elevations upstream or downstream of the proposed projects.

o. *Location of the Applications:* A copy of each application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. Copies are also available for inspection and reproduction at the address in item h above.

You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Milestone	Date
Issue Notice of Acceptance	April 2014.
Issue Scoping Document 1 for Comments.	May 2014.
Hold Scoping Meeting	June 2014.
Comments Due on Scoping Document 1.	July 2014.
Issue Scoping Document 2	August 2014.
Issue Notice of Ready for Environmental Analysis.	August 2014.
Commission Issues EA	February 2015.

Dated: March 27, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014–07499 Filed 4–3–14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2847–001*; ER10–2818–001; ER10–2806–001; ER10–1948–003.*

Applicants: TransAlta Centralia Generation LLC, TransAlta Energy Marketing Corporation, TransAlta Energy Marketing (U.S.) Inc., FPL Energy Wyoming, LLC.

Description: Supplement to December 31, 2013 Triennial Market Power Analysis in Northwest Region and Notice of Change in Status of the Transalta MBR Entities.

Filed Date: 3/27/14.

Accession Number: 20140327–5192.

Comments Due: 5 p.m. ET 4/17/14.

Docket Numbers: ER14–1001–001.

Applicants: Southern California Edison Company.

Description: Revised LGIA and Distrib Service Agmt with Coram California Development, L.P. to be effective 12/15/2013.

Filed Date: 3/28/14.

Accession Number: 20140328–5005.

Comments Due: 5 p.m. ET 4/18/14.

Docket Numbers: ER14–1343–001.

Applicants: Bargain Energy, LLC.

Description: Bargain Energy MBR Supplement—Clone to be effective 4/1/2014.

Filed Date: 3/28/14.

Accession Number: 20140328–5000.

Comments Due: 5 p.m. ET 4/18/14.

Docket Numbers: ER13–1487–002.

Applicants: Quantum Auburndale Power, LP.

Description: Quantum Auburndale Power, LP Revised Electric Tariff Filing to be effective 3/29/2014.

Filed Date: 3/28/14.

Accession Number: 20140328–5071.

Comments Due: 5 p.m. ET 4/18/14.

Docket Numbers: ER13–1487–003; *ER13–1489–002; ER13–1488–001.*

Applicants: Quantum Auburndale Power, LP, Quantum Lake Power, LP, Quantum Pasco Power, LP.

Description: Notification of Non-Material Change in Status of the Quantum Entities.

Filed Date: 3/26/14.

Accession Number: 20140326–5183.

Comments Due: 5 p.m. ET 4/16/14.

Docket Numbers: ER13–1489–003.

Applicants: Quantum Lake Power, LP.

Description: Notification of Non-Material Change in Status of Quantum Lake Power, LP.

Filed Date: 3/26/14.

Accession Number: 20140326–5184.

Comments Due: 5 p.m. ET 4/16/14.

Docket Numbers: ER14–1603–000.

Applicants: CCES LLC.

Description: CCES Notice of Cancellation—Clone to be effective 3/28/2014.

Filed Date: 3/27/14.

Accession Number: 20140327–5174.

Comments Due: 5 p.m. ET 4/17/14.

Docket Numbers: ER14–1604–000.

Applicants: Southern California Edison Company.

Description: 2014 TACBAA Update to be effective 6/1/2014.

Filed Date: 3/28/14.

Accession Number: 20140328–5002.

Comments Due: 5 p.m. ET 4/18/14.

Docket Numbers: ER14–1605–000.

Applicants: Nevada Power Company.

Description: Notice of Termination of Dynamic Scheduling Agreement of Nevada Power Company.

Filed Date: 3/27/14.

Accession Number: 20140327–5190.

Comments Due: 5 p.m. ET 4/17/14.

Docket Numbers: ER14–1606–000.

Applicants: Cosima Energy, LLC.

Description: Cosima Energy MBR Tariff Filing to be effective 5/1/2014.

Filed Date: 3/28/14.

Accession Number: 20140328–5098.

Comments Due: 5 p.m. ET 4/18/14.

Docket Numbers: ER14–1607–000.

Applicants: PJM Interconnection, L.L.C.

Description: Queue W1–072A_AT5; Original SA No. 3796 & Cancellation of SA No. 3380 to be effective 2/26/2014.

Filed Date: 3/28/14.

Accession Number: 20140328–5145.

Comments Due: 5 p.m. ET 4/18/14.

Docket Numbers: ER14–1608–000.

Applicants: Public Service Electric and Gas Company, PJM Interconnection, L.L.C.

Description: PSE&G submits revisions to OATTAtt H–10A re BLC Project to be effective 5/28/2014.

Filed Date: 3/28/14.

Accession Number: 20140328–5168.

Comments Due: 5 p.m. ET 4/18/14.

Take notice that the Commission received the following public utility holding company filings:

Docket Numbers: PH14–8–000.

Applicants: Sycamore Gas, Inc.

Description: Sycamore Gas, Inc. submits FERC 65–A Exemption Notification.

Filed Date: 3/27/14.
Accession Number: 20140327–5198.
Comments Due: 5 p.m. ET 4/17/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 28, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014–07538 Filed 4–3–14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL13–62–000]

Independent Power Producers of New York, Inc. v. New York Independent System Operator, Inc.; Notice of Amendment to Complaint

Take notice that on March 25, 2014, Independent Power Producers of New York, Inc. (IPPNY or Complainant) filed an amendment to its May 10, 2013, Complaint against New York Independent System Operator, Inc. (NYISO or Respondent).

IPPNY certifies that copies of the complaint were served on the contacts of NYISO as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov,* using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov,* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on April 14, 2014.

Dated: March 28, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014–07496 Filed 4–3–14; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14–87–000]

Southeast Supply Header, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed SESH Expansion Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the SESH Expansion Project involving construction and operation of facilities by Southeast Supply Header, LLC (SESH) in Copiah County, Mississippi. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on April 28, 2014.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

SESH provided landowners with a fact sheet prepared by the FERC entitled ''An Interstate Natural Gas Facility On My Land? What Do I Need To Know?'' This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (*www.ferc.gov*).

Summary of the Proposed Project

SESH requests approval to construct and operate a new compressor station, associated connecting piping, and appurtenant facilities in Copiah County, Mississippi. The SESH Expansion Project would create about 25,000 dekatherms per day (Dth/d) of new capacity on the SESH mainline as well as change the mainline design to reflect a total 45,000 Dth/d increase in capacity.

The SESH Expansion Project would consist of the following facilities:

- New compressor facilities (the ''Dentville Compressor Station'') at the SESH/Texas Eastern Transmission, LP Interconnect, which include a single 8,000 horsepower natural gas-fired reciprocating engine compressor package;
- approximately 4,000 feet of new 20-inch-diameter connecting piping and related appurtenances from the proposed Dentville Compressor Station site to an existing metering and regulating (M&R) station on the SESH mainline at milepost 73.05 and south-southwest of the Dentville Compressor Station site; and