(2) Discussion of any recommendations to be made to the Coast Guard.

(3) Public comment period.

There will be a comment period for NBSAC and a comment period for the public after each subcommittee report, but before each recommendation is formulated. The Council will review the information presented on each issue, deliberate on any recommendations presented in the subcommittee reports, and formulate recommendations for the Department's consideration.

A more detailed agenda and all meeting documentation can be found at: http://homeport.uscg.mil/NBSAC, no later than April 23, 2014. Alternatively, you may contact Mr. Jeff Ludwig as noted in the **FOR FURTHER INFORMATION CONTACT** section above.

Dated: April 8, 2014.

Jonathan C. Burton,

Captain, U.S. Coast Guard, Director of Inspections and Compliance.

[FR Doc. 2014–08371 Filed 4–11–14; 8:45 am]

BILLING CODE 9110–04–P

DEPARTMENT OF THE INTERIOR

Bureau of Safety and Environmental Enforcement

[Docket ID BSEE–2014–0004; OMB Control Number 1014–0018; 14XE1700DX EEEE500000 EX1SF0000.DAQ000]

Information Collection Activities: Oil and Gas Drilling Operations; Proposed Collection; Comment Request

ACTION: 60-day Notice.

SUMMARY: To comply with the Paperwork Reduction Act of 1995 (PRA), the Bureau of Safety and Environmental Enforcement (BSEE) is inviting comments on a collection of information that we will submit to the Office of Management and Budget (OMB) for review and approval. The information collection request (ICR) concerns a revision to the paperwork requirements in the regulations under Subpart D, *Oil and Gas Drilling Operations.*

DATES: You must submit comments by June 13, 2014.

ADDRESSES: You may submit comments by either of the following methods listed below.

- Electronically go to *http://www.regulations.gov*. In the Search box, enter BSEE–2014–0004 then click search. Follow the instructions to submit public comments and view all related materials. We will post all comments.
- Email *cheryl.blundon@bsee.gov*. Mail or hand-carry comments to the Department of the Interior; Bureau of Safety and Environmental Enforcement; Regulations and Standards Branch; ATTN: Cheryl Blundon; 381 Elden Street, HE3313; Herndon, Virginia 20170–4817. Please reference ICR 1014–0018 in your comment and include your name and return address.

FOR FURTHER INFORMATION CONTACT: Cheryl Blundon, Regulations and Standards Branch at (703) 787–1607 to request additional information about this ICR.

SUPPLEMENTARY INFORMATION:

Title: 30 CFR Part 250, Subpart D, *Oil and Gas Drilling Operations.*

Form(s): BSEE–0123, -0123S, -0124, -0125, -0133, -0133S, and -0144.

OMB Control Number: 1014–0018.

Abstract: The Outer Continental Shelf (OCS) Lands Act, as amended (43 U.S.C. 1331 *et seq.* and 43 U.S.C. 1801 *et seq.*), authorizes the Secretary of the Interior to prescribe rules and regulations necessary for the administration of the leasing provisions of that Act related to mineral resources on the OCS. Such rules and regulations will apply to all operations conducted under a lease, right-of-way, or a right-of-use and easement. Operations on the OCS must preserve, protect, and develop oil and natural gas resources in a manner that is consistent with the need to make such resources available to meet the Nation's energy needs as rapidly as possible; to balance orderly energy resource development with protection of human, marine, and coastal environments; to ensure the public a fair and equitable return on the resources of the OCS; and to preserve and maintain free enterprise competition.

In addition to the general rulemaking authority of the OCS Lands Act at 43 U.S.C. 1334, section 301(a) of the Federal Oil and Gas Royalty Management Act (FOGRMA), 30 U.S.C. 1751(a), grants authority to the Secretary to prescribe such rules and regulations as are reasonably necessary to carry out FOGRMA's provisions. While the majority of FOGRMA is directed to royalty collection and enforcement, some provisions apply to offshore operations. For example, section 108 of FOGRMA, 30 U.S.C. 1718, grants the Secretary broad authority to inspect lease sites for the purpose of determining whether there is compliance with the mineral leasing laws. Section 109(c)(2) and (d)(1), 30 U.S.C. 1719(c)(2) and (d)(1), impose substantial civil penalties for failure to permit lawful inspections and for knowing or willful preparation or submission of false, inaccurate, or misleading reports, records, or other information. Because the Secretary has delegated some of the authority under FOGRMA to the Bureau of Safety and Environmental Enforcement (BSEE), 30 U.S.C. 1751 is included as additional authority for these requirements.

The Independent Offices Appropriations Act (31 U.S.C. 9701), the Omnibus Appropriations Bill (Pub. L. 104–133, 110 Stat. 1321, April 26, 1996), and OMB Circular A–25, authorize Federal agencies to recover the full cost of services that confer special benefits. Under the Department of the Interior's implementing policy, BSEE is required to charge fees for services that provide special benefits or privileges to an identifiable non-Federal recipient above and beyond those that accrue to the public at large. Well operation applications and reports are subject to cost recovery, and BSEE regulations specify service fees for these requests.

Regulations implementing these responsibilities are among those delegated to BSEE. This request also covers any related Notices to Lessees and Operators (NTLs) that BSEE issues to clarify, supplement, or provide additional guidance on some aspects of our regulations. The regulations under 30 CFR 250, Subpart D, pertain to governing oil and gas production, associated forms, and related Notices to Lessees (NTLs) and Operators. We use the information to ensure safe drilling operations and to protect the human, marine, and coastal environment. Among other things, BSEE specifically uses the information to ensure: The drilling unit is fit for the intended purpose; the lessee or operator will not encounter geologic conditions that present a hazard to operations; equipment is maintained in a state of readiness and meets safety standards; each drilling crew is properly trained and able to promptly perform well-control activities at any time during well operations; compliance with safety standards; and the current regulations will provide for safe and proper field or reservoir development, resource evaluation, conservation, protection of correlative rights, safety, and environmental protection. We also review well records to ascertain whether drilling operations have encountered hydrocarbons or H2S and to ensure that H2S detection equipment, personnel protective equipment, and training of the crew are adequate for safe operations in zones known to contain H2S and zones where the presence of H2S is unknown.

This ICR includes several forms. In this submission, we have included a certification statement on all the forms to state that false submissions are subject to criminal penalties. Additional minor changes to the forms are as follows:

Form BSEE–0123

Question #17—facility name was added;

Question #25—revised the citations for accuracy;

Question #33—added a new question relating to digital BOP testing.

Form BSEE–0124

Question #18 updated the regulatory citations.

Form BSEE–0125

Question #34(a) Bottomhole Pressure (PSI), and

Question #34(b) Bottomhole Temperature (°F).

Form BSEE–0144

Included Alaska and Pacific OCS Region contact information.

Once this IC collection is approved, the revisions will be added to the forms and the eWell screen shot(s); the revised PRA statement will be posted on the eWell Web site.

The forms use and information consist of the following:

Application for Permit To Drill, BSEE–0123 and -0123S

The BSEE uses the information from these forms to determine the conditions of a drilling site to avoid hazards inherent in drilling operations. Specifically, we use the information to evaluate the adequacy of a lessee's or operator's plan and equipment for drilling, sidetracking, or deepening operations. This includes the adequacy of the proposed casing design, casing setting depths, drilling fluid (mud) programs, and cementing programs to ascertain that the proposed operations will be conducted in an operationally safe manner that provides adequate protection for the environment. The BSEE also reviews the information to ensure conformance with specific provisions of the lease. In addition, except for proprietary data, BSEE is required by the OCS Lands Act to make available to the public certain information submitted on Forms 0123 and 0123S.

Application for Permit To Modify, BSEE–0124

The information on this form is used to evaluate and approve the adequacy of the equipment, materials, and/or procedures that the lessee or operator plans to use during drilling plan modifications, changes in major drilling equipment, and plugging back. In addition, except for proprietary data, BSEE is required by the OCS Lands Act to make available to the public certain information submitted on Form 0124.

End of Operations Report, BSEE–0125

This information is used to ensure that industry has accurate and up-to-date data and information on wells and leasehold activities under their jurisdiction and to ensure compliance with approved plans and any conditions placed upon a suspension or temporary prohibition. It is also used to evaluate the remedial action in the event of well equipment failure or well control loss. The Form BSEE–0125 is updated and resubmitted in the event the well status changes. In addition, except for proprietary data, BSEE is required by the OCS Lands Act to make available to the public certain information submitted on BSEE–0125.

Well Activity Report, BSEE–0133 and –0133S

The BSEE uses this information to monitor the conditions of a well and status of drilling operations. We review the information to be aware of the well conditions and current drilling activity (i.e., well depth, drilling fluid weight, casing types and setting depths, completed well logs, and recent safety equipment tests and drills). The engineer uses this information to determine how accurately the lessee anticipated well conditions and if the lessee or operator is following the approved Application for Permit to Drill (BSEE–0123). The information is also used for review of an APM (BSEE–0124). With the information collected on BSEE–0133 available, the reviewers can analyze the proposed revisions (e.g., revised grade of casing or deeper casing setting depth) and make a quick and informed decision on the request.

Rig Movement Notification Report, Form BSEE–0144

As activity increased over the years in the Gulf of Mexico (GOM), the rig notification requirement became essential for BSEE inspection scheduling and has become a standard condition of approval for certain permits. The BSEE needs the information on BSEE–0144 to schedule inspections and verify that the equipment being used complies with approved permits. In reporting rig movements respondents have the option of submitting the form or using a web-based system for electronic data submissions. The information on this form is used primarily in the GOM to ascertain the precise arrival and departure of all rigs in OCS waters in the GOM. The accurate location of these rigs is necessary to facilitate the scheduling of inspections by BSEE personnel.

It is noted that the U.S. Coast Guard (USCG) also requires notification of rig movement and that there is some duplication of information reported. Since we do not need this information however this does addresses USCG information. These optional data elements in the form satisfy any concerns in reporting rig movement information to both BSEE and the USCG.

We will protect personally identifiable information about individuals according to the Privacy Act (5 U.S.C. 552a) and DOIs implementing regulations (43 CFR 2). We protect proprietary information according to the Freedom of Information Act (5 U.S.C. 552) and DOI's implementing regulations (43 CFR 2); 30 CFR 250.197, *Data and information to be made available to the public or for limited inspection*; and 30 CFR part 252, *OCS Oil and Gas Information Program.* Responses are mandatory or are required to obtain or retain a benefit.

Frequency: Responses are submitted generally on occasion, monthly, semi-annually, annually, and as a result of situations encountered depending upon the requirements.

Description of Respondents: Potential respondents comprise Federal oil, gas, or sulphur lessees and/or operators.

Estimated Reporting and Recordkeeping Hour Burden: The currently approved annual reporting burden for this collection is 216,211 hours. In this submission, we are requesting a total of 208,603 burden hours based on new estimates. The following chart details the individual components and respective hour burden estimates of this ICR. In calculating the burdens, we assumed that respondents perform certain requirements in the normal course of their activities. We consider these to be usual and customary and took that into account in estimating the burden.

BILLING CODE 4310–VH–P

Burden Table

Citation 30 CFR 250, Subpart D, and NTL(s)	Reporting and Recordkeeping Requirement*	Hour Burden	Average No. of Annual Responses	Annual Burden Hours (rounded)
		Non-Hour Cost Burdens		
General Requirements				
402(b)	Request approval to use blind or blind-shear ram or pipe rams and inside BOP.	0.5	352 requests	176
403	Notify BSEE of drilling rig movement on or off drilling location.	0.1	161 notices	17
	In GOM, rig movements reported on BSEE-0144.	0.2	151 forms	31
404	Perform operational check of crown block safety device; record results (weekly).	0.25	86 drilling rigs x 52 weeks = 4,472	1,118
408, 409	Apply for use of alternative procedures and/or departures not requested in BSEE forms (including discussions with BSEE or oral approvals).	Burden covered under 1014-0022.		0
Subtotal			**5,136 Responses**	**1,342 Hours**
Apply for a Permit to Drill				
408; 409; 410-418, 420(a)(6); 423(b)(3), (c); 449(j), (k); 456(j); various references in subparts A, B, D, E, H, P, Q.	Apply for permit to drill APD (Form BSEE-0123) that includes any/all supporting documentation /evidence [including, but not limited to, test results, calculations, pressure integrity, verifications, procedures, criteria, qualifications, etc.] and requests for various approvals required in subpart D (including §§ 250.424, 425, 427, 428, 432, 442(c), 447, 448(c), 451(g), 456(a)(3), (f), 460, 490(c)) and submitted via the form; upon request, make available to BSEE. (The burden includes approximately 1 hour per response for filling out these forms.)	100	408 forms	40,800
		$2,113 fee x 408 = $862,104		
410(b); 417(b)	Reference to Exploration Plan, Development and Production Plan, Development Operations Coordination Document (30 CFR 250, subpart B).	Burden covered under 1010-0151.		0
416(g)(2)	Provide 24 hour advance notice of location of shearing ram tests or inspections; allow BSEE access to witness testing, inspections, and information verification.	0.25	156 notifications	39
416(g)(2)	Submit evidence that demonstrates that the Registered Professional Engineer/firm has the expertise and experience necessary to perform the verification(s); allow BSEE access to witness testing; verify info submitted to BSEE.	0.25	733 submittals	184
417(a), (b)	Collect and report additional information on case-by-case basis if sufficient information is not available.	5	46 reports	230

Citation 30 CFR 250, Subpart D, and NTL(s)	Reporting and Recordkeeping Requirement*	Hour Burden	Average No. of Annual Responses	Annual Burden Hours (rounded)
		Non-Hour Cost Burdens		
417(c)	Submit 3rd party review of drilling unit according to 30 CFR 250, subpart I.	Burden covered under 1014-0011.		0
418(e)	Submit welding and burning plan according to 30 CFR 250, subpart A.	Burden covered under 1014-0022.		0
	Subtotal		**1,343 Responses**	**41,253 Hours**
			$862,104 Non-Hour Cost Burdens	
Casing and Cementing Requirements				
420(b)(3)	Submit dual mechanical barrier documentation after installation.	0.75	533 submittals	400
420(b)(3)	Request approval for alternative options to installing barriers.	0.25	58 requests	15
423(a)	Request and receive approval from District Manager for repair.	0.5	86 requests	43
423(b)(4), (c)(2)	Perform pressure casing test; document results and make available to BSEE upon request.	0.75	1,606 tests	1,205
423(c)(5)	Immediately contact District Manager when problem corrected due to failed negative pressure test; submit a description of corrected action taken; and receive approval from District Manager to retest.	1	14 notifications	14
423(c)(8)	Submit documentation of successful negative pressure test in the EOR (Form BSEE-0125).	2	45 submittals	90
424	Caliper, pressure test, or evaluate casing; submit evaluation results; request approval before resuming operations or beginning repairs (every 30 days during prolonged drilling).	1	68 requests	68
426	Record results of all casing and liner pressure tests.	2	4,259 record results	8,518
427(a)	Record results of all pressure integrity tests and hole behavior observations re-formation integrity and pore pressure.	2	4,226 record results	8,452
	Subtotal		**10,895 Responses**	**18,805 Hours**
Diverter System Requirements				
434; 467	Perform diverter tests when installed and once every 7 days; actuate system at least once every 24-hour period; record results (average 2 per drilling operation); retain all charts/reports relating to diverter tests/actuations at facility for duration of drilling well.	2	620 Responses	1,240
	Subtotal		**620 Responses**	**1,240 Hours**
Blowout Preventer (BOP) System Requirements				
442(c)	Request alternative method for the accumulator system.	Burden covered under 1014-0022.		0

Citation 30 CFR 250, Subpart D, and NTL(s)	Reporting and Recordkeeping Requirement*	Hour Burden	Average No. of Annual Responses	Annual Burden Hours (rounded)
		Non-Hour Cost Burdens		
442(f)(3)	Demonstrate that your secondary control system will function properly.	4	6 validations	24
442(h)	Label all functions on all panels;	1.5	45 panels	68
442(i)	Develop written procedures for management system for operating the BOP stack and LMRP.	8	39 procedures	312
442(j)	Establish minimum requirements for authorized personnel to operate critical BOP equipment; require training.	Burden covered under 1014-0008.		0
446(a)	Document BOP maintenance and inspection procedures used; record results of BOP inspections and maintenance actions; maintain records for 2 years; make available to BSEE upon request.	3	86 records	258
449(h), (j)(2)	Document all ROV intervention function test results; make available to BSEE upon request.	1	150 tests	150
449(j)(2)	Notify District Manager at least 72 hours prior to stump/initial test on seafloor.	0.25	150 notifications	38
449(k)(2)	Document all autoshear and deadman on your subsea BOP systems function test results; make available to BSEE upon request.	1	150 tests	150
450; 467	Document and record BOP pressure tests results, actuations and inspections; at a minimum every 14 days; as stated for components; sign as correct. Retain all records, including charts, report and referenced documents for the duration of drilling the well.	11	236 test results	2,596
451(c)	Record reason for postponing BOP test (on occasion—approx. 2/year) in driller's report	0.25	86 records	22
Subtotal			**948 Responses**	**3,618 Hours**
	Drilling Fluid Requirements			
456(b), (i)	Document/record in the driller's report every time you circulate drilling fluid; results of drilling fluid tests.	1	4,259 records	4,259
456(c), (f)	Perform various calculations; post calculated drill pipe, collar, and drilling fluid volume; as well as maximum pressures.	1	4,259 postings	4,259
456(j)	Submit detailed step-by-step procedures describing displacement of fluids with your APD/APM (this submittal obtains District Manager approval).	2	183 wells	366
458(b)	Record daily drilling fluid and materials inventory in drilling fluid report.	0.5	30,295 records	15,148

Citation 30 CFR 250, Subpart D, and NTL(s)	Reporting and Recordkeeping Requirement*	Hour Burden	Average No. of Annual Responses	Annual Burden Hours (rounded)
		Non-Hour Cost Burdens		
459(a)(3)	Request exception to procedure for protecting negative pressure area.	Burden included under 1014-0022.		0
Subtotal			**38,996 Responses**	**24,032 Hours**
Other Drilling Requirements				
449(j); 460; 465; plus various ref in A, D, E, F, H, P, and Q	Provide revised plans and the additional supporting information required by the cited regulations [test results, calculations, verifications, procedures, criteria, qualifications, etc.] when you submit an Application for Permit to Modify (APM) (Form BSEE-0124) to BSEE for approval. (The burden includes approximately 1 hour per response for filling out this form.)	17	Form 0124 2,893	49,181
		$125 fee x 2,893 = $361,625		
449(j); 460; 465; plus various ref in A, D, E, F, H, P, and Q	Provide revised plans and the additional supporting information required by the cited regulations [test results, calculations, verifications, procedures, criteria, qualifications, etc.] when you submit a Revised Application for Permit to Modify (APM) (Form BSEE-0124) to BSEE for approval. (The burden includes approximately 1 hour per response for filling out this form and there is no fee associated with this.)	1	Form 0124 (revised) 1,551	1,551
420(b)(3)423(b)(7)465(a); plus various ref in A, E, F, and P	Submit form BSEE-0125 and additional supporting information as required by the cited regulations.	2	Form 0125 279	558
460	Submit plans and obtain approval to conduct well test; notify BSEE before test.	7	14 requests	98
461(a-b); 466(e); 468(a); NTL	Record and submit well logs and surveys run in the wellbore and/or charts of well logging operations (including but not limited to).	3	302 logs/surveys	906
	Record and submit directional and vertical-well surveys.	1	302 reports	302
	Record and submit velocity profiles and surveys.	1	45 reports	45
	Record and submit core analyses.	1	130 analyses	130
461(e)	Provide copy of well directional survey to affected leaseholder.	0.75	11 occasions	9
462(a)	Prepare and post well control drill plan for crew members.	0.5	314 plans	157
462(c)	Record results of well-control drills.	1	8,632 results	8,632
463(b)	Request field drilling rules be established, amended, or canceled.	4	6 requests	24

Citation 30 CFR 250, Subpart D, and NTL(s)	Reporting and Recordkeeping Requirement*	Hour Burden	Average No. of Annual Responses	Annual Burden Hours (rounded)
		Non-Hour Cost Burdens		
465(a)(1) 428, 449(j) & k(1), 456(j)	Obtain approval to revise your drilling plan or change major drilling equipment by submitting a revised BSEE-0123, Application for Permit to Drill and BSEE-0123S, Supplemental APD Information Sheet [no fee for Revised APDs]. (The burden includes approximately 1 hour per response for filling out these forms).	21	662 submittals	13,902
Subtotal			**15,141 Responses**	**75,495 Hours**
			$361,625 Non-Hour Cost Burdens	
Applying for a Permit to Modify and Well Records				
466, 467	Retain drilling records for 90 days after drilling is complete; retain casing/liner pressure, diverter, and BOP records for 2 years; retain well completion/well workover until well is permanently plugged/abandoned or lease is assigned.	2.15	3,526 records	7,581
468(b); 465(b)(3)	In the GOM OCS Region, submit drilling activity reports weekly on Forms 0133 (Well Activity Report) and 0133S (Bore Hole Data) and supporting information. (The burden includes approximately 1 hour per response for filling out these forms.)	1	Form 0133 4,160	4,160
		1	Form 0133S 4,160	4,160
468(c)	In the Pacific and Alaska OCS Regions during drilling operations, submit daily drilling reports. N/A in GOM.	1	33 wells x 365 days x 20% year = 2,409	2,409
469; NTL	As specified by region, submit well records, paleontological interpretations or reports, service company reports, and other reports or records of operations.	1.5	341 submissions	512
Subtotal			**14,596 Responses**	**18,822 Hours**
Hydrogen Sulfide				
490(c), (d)	Submit request for reclassification of H_2S zone; notify BSEE if conditions change.	0.5	3 responses	2
490(f); also referenced in 418(d)	Submit contingency plans for operations in H_2S areas (16 drilling, 5 work-over, 6 production).	30	28 plans	840
490(g)	Post safety instructions; document training; retain records at facility where employee works; train on occasion and/or annual refresher (approx. 2/year).	4	34 responses	136
490(h)(2)	Document and retain attendance for weekly H2S drills and monthly safety mtgs until operations completed or for 1 year for production facilities at nearest field office.	2	2,514 responses	5,028

Citation 30 CFR 250, Subpart D, and NTL(s)	Reporting and Recordkeeping Requirement*	Hour Burden	Average No. of Annual Responses	Annual Burden Hours (rounded)
		Non-Hour Cost Burdens		
490(i)	Display warning signs—no burden as facilities would display warning signs and use other visual and audible systems.			0
490(j)(7-8)	Record H_2S detection and monitoring sensors during drilling testing and calibrations; make available upon request.	4	4,328 records	17,312
490(j)(12)	Propose alternatives to minimize or eliminate SO_2 hazards—submitted with contingency plans—burden covered under § 250.490(f).			0
490(j)(13)(vi)	Label breathing air bottles—no burden as supplier normally labels bottles; facilities would routinely label if not.			0
490(l)	Notify (phone) BSEE of unplanned H_2S releases (approx. 2/year).	Oral 0.2	24 calls	5
		Written 5	24 written reports	120
490(o)(5)	Request approval to use drill pipe for well testing.	2	4 requests	8
490(q)(1)	Seal and mark for the presence of H_2S cores to be transported—no burden as facilities would routinely mark transported cores.			0
490(q)(9)	Request approval to use gas containing H_2S for instrument gas.	2	2 requests	4
490(q)(12)	Analyze produced water disposed of for H_2S content and submit results to BSEE.	3	164 submittals	492
Subtotal			**7,125 Responses**	**23,943 Hours**
Miscellaneous				
400-490	General departure or alternative compliance requests not specifically covered elsewhere in subpart D.	2	30 requests	60
NTL	Voluntary submit to USCG read only access to the EPIRB data for their moored drilling rig fleet before hurricane season.	.25	80 submittals	20
Subtotal			**110 Responses**	**80 Hours**
TOTAL BURDEN			**94,910 Responses**	**208,630 Hours**
			$1,223,729 Non-Hour Cost Burdens	

* The forms mentioned in this collection, for the most part, are currently submitted electronically using eWell. In the future, BSEE will be allowing the option of electronic reporting for certain requirements not necessarily associated with a form.

BILLING CODE 4310–VH–C

Estimated Reporting and Recordkeeping Non-Hour Cost Burden: The currently approved non-hour cost burden for this collection is $2,225,286. In this ICR, we have identified two non-hour cost burdens. Applications for Permit to Drill (APDs) require a fee ($2,113), and Applications for Permit to Modify (APMs) require a fee ($125). We have not identified any other non-hour cost burdens associated with this collection of information, and we estimate a total reporting non-hour cost burden of $1,223,729.

Public Disclosure Statement: The PRA (44 U.S.C. 3501, *et seq.*) provides that an agency may not conduct or sponsor a collection of information unless it displays a currently valid OMB control number. Until OMB approves a collection of information, you are not obligated to respond.

Comments: Before submitting an ICR to OMB, PRA section 3506(c)(2)(A) requires each agency ". . . to provide notice . . . and otherwise consult with members of the public and affected agencies concerning each proposed collection of information . . .". Agencies must specifically solicit comments to: (a) Evaluate whether the collection is necessary or useful; (b) evaluate the accuracy of the burden of the proposed collection of information; (c) enhance the quality, usefulness, and clarity of the information to be collected; and (d) minimize the burden

on the respondents, including the use of technology.

Agencies must also estimate the non-hour paperwork cost burdens to respondents or recordkeepers resulting from the collection of information. Therefore, if you have other than hour burden costs to generate, maintain, and disclose this information, you should comment and provide your total capital and startup cost components or annual operation, maintenance, and purchase of service components. For further information on this burden, refer to 5 CFR 1320.3(b)(1) and (2), or contact the Bureau representative listed previously in this notice.

We will summarize written responses to this notice and address them in our submission for OMB approval. As a result of your comments, we will make any necessary adjustments to the burden in our submission to OMB.

Public Comment Procedures: Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Dated: April 8, 2014.

Robert W. Middleton,

Deputy Chief, Office of Offshore Regulatory Programs.

[FR Doc. 2014–08332 Filed 4–11–14; 8:45 am]

BILLING CODE 4310–VH–P

DEPARTMENT OF THE INTERIOR

Fish and Wildlife Service

[FWS–HQ–IA–2014–N061; FXIA16710900000–145–FF09A30000]

Endangered Species; Marine Mammals; Issuance of Permits

AGENCY: Fish and Wildlife Service, Interior.

ACTION: Notice of issuance of permits.

SUMMARY: We, the U.S. Fish and Wildlife Service (Service), have issued the following permits to conduct certain activities with endangered species, marine mammals, or both. We issue these permits under the Endangered Species Act (ESA) and Marine Mammal Protection Act (MMPA).

ADDRESSES: Shauntá Nichols, Division of Management Authority, U.S. Fish and Wildlife Service, 4401 North Fairfax Drive, Room 212, Arlington, VA 22203; fax (703) 358–2280; or email *DMAFR@fws.gov.*

FOR FURTHER INFORMATION CONTACT: Shauntá Nichols, (703) 358–2104 (telephone); (703) 358–2280 (fax); *DMAFR@fws.gov* (email).

SUPPLEMENTARY INFORMATION: On the dates below, as authorized by the provisions of the ESA (16 U.S.C. 1531 *et seq.*), as amended, and/or the MMPA, as amended (16 U.S.C. 1361 *et seq.*), we issued requested permits subject to certain conditions set forth therein. For each permit for an endangered species, we found that (1) The application was filed in good faith, (2) The granted permit would not operate to the disadvantage of the endangered species, and (3) The granted permit would be consistent with the purposes and policy set forth in section 2 of the ESA.

ENDANGERED SPECIES

Permit No.	Applicant	Receipt of application **Federal Register** notice	Permit issuance date
06190B	University of Tennessee, College of Veterinary Medicine.	78 FR 44961; July 25, 2013	November 18, 2013.
16871B	Michael Stec	78 FR 62647; October 22, 2013	December 18, 2013.
15467B	Wildlife Conservation Society	78 FR 65352; October 31, 2013	January 14, 2014.
19040B	Joseph Nabers	78 FR 65352; October 31, 2013	February 18, 2014.
21469B	University of Illinois, Veterinary Diagnostic Laboratory.	78 FR 76171; December 16, 2013	January 16, 2014.
22136B	Wallace Phillips	78 FR 76171; December 16, 2013	January, 24, 2014.
22134B	Lynn Stinson	78 FR 76171; December 16, 2013	February 11, 2014.
23351B	William Jensen	79 FR 835; January 7, 2014	February 18, 2014.
25261B	James DeWoody	79 FR 4171; January 24, 2014	March 5, 2014.
26184B	Ramon Gonzalez	79 FR 8203; February 11, 2014	March 18, 2014.
23339B	University of California at Berkeley	79 FR 8203; February 11, 2014	March 24, 2014.
184718	Delaware Museum of Natural History	79 FR 8203; February 11, 2014	March 25, 2014.
20341B	Gregory Pipkin	79 FR 10547; February 25, 2014	April 2, 2014.
11219B	Seward Association for the Advancement of Marine Science, Alaska SeaLife Center.	78 FR 67389; November 12, 2013	April 2, 2014.

Availability of Documents

Documents and other information submitted with these applications are available for review, subject to the requirements of the Privacy Act and Freedom of Information Act, by any party who submits a written request for a copy of such documents to: Division of Management Authority, U.S. Fish and Wildlife Service, 4401 North Fairfax Drive, Room 212, Arlington, VA 22203; fax (703) 358–2280.

Shauntá Nichols,

Legal Instrument Examiner, Branch of Permits, Division of Management Authority.

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BILLING CODE 4310–55–P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

Notice of Application for Withdrawal and Opportunity for Public Meeting; San Bernardino, CA

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: The United States Forest Service (USFS) filed an application with the Bureau of Land Management (BLM),