above list. They are also available for review in the Commission’s Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERConlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 23, 2014.

Kimberly D. Bose, Secretary.

[FR Doc. 2014–12638 Filed 5–30–14; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
[Docket No. AD10–12–005]

Increasing Market and Planning Efficiency through Improved Software; Supplemental Agenda Notice

Take notice that the Commission staff will convene a technical conference on June 23, 24, and 25, 2014 to discuss opportunities for increasing real-time and day-ahead market efficiency through improved software. This conference will bring together diverse experts from public utilities, the software industry, government, research centers and academia and is intended to build on the discussions initiated in the previous Commission staff technical conferences on increasing market and planning efficiency through improved software.

The agenda for this conference is attached. If any changes occur, the revised agenda will be posted on the calendar page for this event on the Commission’s Web site 1 prior to the event.

Dated: May 23, 2014.

Kimberly D. Bose, Secretary.

<table>
<thead>
<tr>
<th>Monday, June 23, 2014</th>
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<tbody>
<tr>
<td><strong>11:00 AM</strong> ..... Break.</td>
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<tr>
<td><strong>12:15 PM</strong> ..... Lunch.</td>
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<tr>
<td><strong>3:00 PM</strong> ...... Break.</td>
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</tbody>
</table>

Tuesday, June 24, 2014

8:15 AM ...... Arrive and welcome (3M–2)

8:30 AM ...... Session T1–A (Meeting Room 3M–2)
On Deployment Barriers and Research Challenges for Stochastic Unit Commitment.
Jean-Paul Watson, Sandia National Laboratories (Albuquerque, New Mexico).
A Comparison of Various Unit Commitment Techniques Dealing with Uncertainty.
Daniel Kirschen, Yury Dvorkin, Yishen Wang, Ting Gao, Hrvoje Pandzic, University of Washington (Seattle, Washington).
An Improved Stochastic Unit Commitment Formulation to Accommodate Wind Uncertainty.
Canan Uckun, Audun Bollert, Argonne National Laboratory (Lemont, Illinois).
John R. Birge, University of Chicago (Chicago, Illinois).
Economic Impacts of Wind Covariance Estimation on Power Grid Operations.

Session T1–B (Meeting Room 3M–4).
Full AC Network Integrated Core Solver for the SuperOPF Framework.
Graph-Theoretic Algorithm for Arbitrary Polynomial Optimization Problems.
Moment-Based Relaxations of Optimal Power Flow Problems.
Daniel Molzahn, Ian Hiskens, University of Michigan (Ann Arbor, Michigan).
Local Optima and Bounds in Optimal Power Flow Problems.
Kenneth McKinnon, Edinburgh University (Edinburgh, United Kingdom).
Wacquas Bukhsh, Technical University of Denmark (Copenhagen, Denmark).

10:30 AM ...... Break.

10:45 AM ...... Session T2–A (Meeting Room 3M–2).
Robust Reserve Modeling for Wind Power Integration in Ramp-Based Unit Commitment.
German Morales-Espana, Royal Institute of Technology (KTH) (Madrid, Spain).
Ross Baldick, University of Texas (Austin, Texas).
Javier Garcia-Gonzalez, Andres Ramos, Universidad Pontificia Comillas (Madrid, Spain).
Concepts and Practice Using Stochastic Programs for Determining Reserve Requirements.
Robert Enriksen, Eamonn Larnoye, Aidan Tuohy, EPRI (Palo Alto, California).
Garret LaBove, Russ Philbrick, PSO.
Edward Lo, CAISO.
Kurt Glaesemann, Northwest National Laboratory (Richland, Washington).

Session T2–B (Meeting Room 3M–4).
Establishing a Consistent State of the European Electricity Transmission Network by Merging.
Non-synchronised Data from Several Countries with an AC Optimal Power Flow.
Maxime Fender, Artylos (Montreal, Canada).
Mireille Chevalier, Rte (Versailles, France).
Johanna Mathieu, Sieqian Chen, University of Michigan (Ann Arbor, Michigan).
Maria Vrakopoulou, Goran Andersson, ETH Zurich (Zurich, Switzerland).

12:15 PM ...... Lunch

1:30 PM ...... Session T3–A (Meeting Room 3M–2).
A Stochastic Electricity Market Clearing Formulation with Consistent Pricing Properties.
Stochastic Modeling at Multiple Timescales.
Hongyu Wu, Erik Eln, NREL (Golden, Colorado).
Multistage Robust Unit Commitment with Affine Policies and Efficient Algorithms.
Sun Xu, Alvaro Lorca, Georgia Institute of Technology (Atlanta, Georgia).
Tongxin Zheng, Eugene Litvinov, ISO New England (Holyoke, Massachusetts).

Session T3–B (Meeting Room 3M–4).
Model-Predictive Cascade Mitigation in Electric Power Systems With Storage and Renewables.
Mads Almassalkhi, Ian Hiskens, University of Michigan (Ann Arbor, Michigan).
Michael Chertkov, Scot Backhaus, Russell Bent, Los Alamos National Laboratory (Los Alamos, New Mexico).
3:00 PM ....... Break.

3:30 PM ....... Session T4–A (Meeting Room 3M–2).
Scenario Reduction for Scalable Stochastic Unit Commitment.
Sarah Ryan, Yonghan Feng, Iowa State University (Ames, Iowa).
Cesar Silva-Monroy, Jean-Paul Watson, Sandia National Laboratories (Albuquerque, New Mexico).
David L. Woodruff, University of California Davis (Davis, California).

Stochastic Models for Generation Unit Commitment.
Tim Schulze, The School of Mathematics (Edinburgh, United Kingdom).
Kenneth I.M. McKinnon, The University of Edinburgh (Edinburgh, United Kingdom).

Francisco Munoz, Jean-Paul, Sandia National Laboratories (Albuquerque, New Mexico).

3:00 PM ....... Session T4–B (Meeting Room 3M–4).
Computational Performance of the Current-Voltage (IV) Linearization of the ACOPF: Before Extensions.
Anya Castillo, Johns Hopkins University (Baltimore, Maryland).

Transmission Switching with the Current-Voltage (IV) Linearization of the ACOPF.
Paula Lipka, University of California, Berkeley (Berkeley, California).

Evaluating High Penetrations of Off-Shore Wind using SMART–ISO.

Computational Study of Security Constrained Economic Dispatch with Multi-period Rescheduling.
Michael Ferris, Yanchao Liu, Feng Zhao, University of Wisconsin (Madison, Wisconsin).

6:00 PM ....... Adjourn.

Wednesday, June 25, 2014

8:45 AM ....... Arrive and welcome (3M–2)

9:00 AM ....... Session W1–A (Meeting Room 3M–2).
Distributionally Robust Congestion Management with Dynamic Line Ratings.
Real Time Dynamic Path Limit Computation for Market Efficiency and Grid Reliability.
Implementation Of Dynamic Thermal Ratings in the Operational Environment.
Kwok Cheung, Alstom Grid (Redmond, Washington).
Hongxia Wu.

Identifying, Modeling and Utilizing The Hidden Capacity in the Transmission Network.
Richard Tabors, Tabors Caramanis Rudkevich (Cambridge, Massachusetts).
Adam Rousselle, Utility Risk Management Corporation (New Hope, Pennsylvania).
Aleksandr Rudkevich, Newton Energy Group (Newton, Massachusetts).

9:00 AM ....... Session W1–B (Meeting Room 3M–4).
Cesar Silva-Monroy, Jean-Paul Watson, Francisco Munoz, Sandia National Laboratories (Albuquerque, New Mexico).
Richard Chen, Ali Pinar, Lawrence Berkeley National Laboratory (Berkeley, California).


Incorporating Intra-hour Market Pricing.
Gary Dorris, Ascend Analytics, LLC (Boulder, Colorado).

Facilitating Appropriate Compensation of Electric Energy and Reserve Through Standardized Contracts.
Leigh Tesfatsion, Deung-Yong Heo, Iowa State University (Ames, Iowa).

11:00 AM ....... Break.

11:15 AM ....... Session W2–A (Meeting Room 3M–2).
Concentric Relaxations and Transmission Switching.
Jim Ostrowski, Mike Hare, University of Tennessee (Knoxville, Tennessee).

Daniel Kirschen, Pierre Henneaux, University of Washington (Seattle, Washington).

11:15 AM ....... Session W2–B (Meeting Room 3M–4).
Experience Solving the RTO Unit Commitment Test System.

Stochastic Look-ahead Dispatch with Intermittent Renewable Generation via Progressive Hedging and L-shaped Method.
Yingzhong (Gary) Gu, Le Xie, Texas A&M University (College Station, Texas).

12:15 PM ....... Adjourn.
Take notice that on May 21, 2014, KKR NR I Mineral Holdings II L.P.; KKR NR I–A Mineral Holdings II L.P.; KFN NR Mineral Holdings II L.P.; and Premier Natural Resources II, LLC (collectively, the “Petitioners”), pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission’s (“Commission”) Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2013), filed a Petition for Declaratory Order finding that the Index 301 Pipeline, as a separate and independent entity, is available for a partial waiver of certain obligations imposed on Great River and the Participating Members under sections 292.303(a) and 292.303(b) of the Commission’s Regulations implementing section 210 of the Public Utility Regulatory Policies Act of 1978, as amended. 1

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on June 9, 2014.

Dated: May 23, 2014.
Kimberly D. Bose, Secretary.