

foot-long, 69-kV, overhead transmission line to connect the project substation to an existing distribution line; and (7) appurtenant facilities. The average annual generation would be 194,370 MWh.

Free Flow Power proposes to operate all three projects in a “run-of-river” mode using flows made available by the Corps. The proposed projects would not change existing flow releases or water surface elevations upstream or downstream of the proposed projects.

m. A copy of each application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. Copies are also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified intervention deadline date, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified intervention deadline date. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a development application. A notice of intent must be served on the applicant(s) named in this public notice.

Anyone may submit a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 85.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline for the particular application.

When the applications are ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title “PROTEST” or “MOTION TO INTERVENE,” “NOTICE OF INTENT TO FILE COMPETING APPLICATION,” or “COMPETING APPLICATION;” (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR §§ 385.2001 through 385.2005. Agencies may obtain copies of the applications directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2014–17755 Filed 7–28–14; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13755–002]

#### FFP Missouri 12, LLC; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* 13755–002.

c. *Date Filed:* February 3, 2014.

d. *Applicant:* FFP Missouri 12, LLC.

e. *Name of Project:* Allegheny Lock and Dam Number 2.

f. *Location:* The proposed project would be located at the U.S. Army Corps of Engineers’ (Corps) Allegheny Lock and Dam Number 2 on the Allegheny River in Allegheny County, Pennsylvania. The project would occupy 37.5 acres of federal land managed by the Corps.

g. *Filed Pursuant to:* Federal Power Act, 16 USC 791 (a)–825(r).

h. *Applicant Contact:* Thomas Feldman, Vice President, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114; or at (978) 283–2822.

Ramya Swaminathan, Chief Operating Officer, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114; or at (978) 283–2822.

Daniel Lissner, General Counsel, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114; or at (978) 283–2822.

i. *FERC Contact:* Allyson Conner, (202) 502–6082 or [allyson.conner@ferc.gov](mailto:allyson.conner@ferc.gov).

j. *Deadline for filing motions to intervene and protests and requests for cooperating agency status:* 60 days from the date of this notice.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–13755–002.

The Commission’s Rules of Practice and Procedures require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. The proposed project would utilize the existing Corps’ Allegheny Lock and Dam Number 2, and would consist of the following new facilities: (1) A 170-foot-wide, 120-foot-long, 70-foot-high intake structure with two 5-inch clear bar spacing trash racks; (2) two 45-foot-wide, 40-foot-high spillway bays; (3) an 1,100-foot-long, 2.5-foot-high adjustable crest gate on top of the existing dam crest; (4) a 170-foot-wide by 180-foot-long powerhouse along the east side of the river; (5) three Kaplan turbine-generator units with a combined installed capacity of 17,000 kilowatts; (6) a 50-foot-wide by 60-foot-long substation; (7) a 1,265-foot-long, single overhead, 69-kilovolt transmission line to connect the project substation to an existing distribution line owned by Duquesne Light Company; and (8) appurtenant facilities. The project is

estimated to generate an average of 81,950 megawatt-hours annually.

Free Flow Power proposes to operate the project in a "run-of-river" mode using flows made available by the Corps. The proposed project would not change existing flow releases or water surface elevations upstream or downstream of the proposed project.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified intervention deadline date, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified intervention deadline date. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a development application. A notice of intent must be served on the applicant named in this public notice.

Anyone may submit a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline for the particular application.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments,

recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," or "COMPETING APPLICATION;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the applications directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: July 18, 2014.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2014-17759 Filed 7-28-14; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Docket Nos. CP14-517-000; CP14-518-000 and PF13-14-000]**

#### **Golden Pass Products, LLC and Golden Pass Pipeline, LLC; Notice of Applications**

Take notice that on July 7, 2014, Golden Pass Products, LLC (GP Products), Three Allen Center, 333 Clay Street, Houston, Texas 77002, filed in Docket No. CP14-517-000, an application pursuant to section 3(a) of the Natural Gas Act (NGA) and Part 157 for authority to site, construct and operate its Golden Pass Terminal Expansion Project (GPX Terminal Project), for liquefaction and export of liquefied natural gas (LNG). The proposed facilities are to be constructed contiguous to and integrated with the existing Golden Pass LNG Terminal LLC (GPLNG Terminal) LNG import facilities located in Sabine Pass, Texas. Upon completion, the Golden Pass Terminal Complex will include both LNG import and export facilities.

GP Products proposes to construct and operate three liquefaction trains with a total production capacity system to produce 15.6 million metric tonnes per annum of LNG. GPP also proposes modifications to the existing GPLNG Terminal facilities to provide for optimization of existing facilities and

equipment, as well as minimization of the overall project footprint. GP Products further proposes construction and operation of feed gas treatment facilities, including systems for removal of mercury, carbon dioxide, hydrogen sulfide and heavy hydrocarbons; and the installation of a 200-250 megawatt self-generation power plant.

Take further notice that contemporaneously with GP Product's application, Golden Pass Pipeline, LLC (Golden Pass PL) filed in Docket No. CP14-518-000 a related application pursuant to section 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations for a certificate of public convenience and necessity authorizing Golden Pass PL to construct and operate the Golden Pass Pipeline Expansion Project (GPX Pipeline Project) located in Texas and Louisiana. Authorization of the GPX Pipeline Project, which will enable GP Pipeline to provide firm and interruptible gas transportation service on the proposed facilities under a new rate schedule, will permit shippers to have domestic-source natural gas shipped to the proposed GP Products export facilities. GP Products will receive gas for export from GP Pipeline's facilities, which are interconnected with the existing GPLNG Terminal.

The GPX Pipeline Project would comprise 2.55 miles of 24-inch pipeline; 11 compressors of various horsepower (HP) rating at three locations totaling 121,750 HP; modifications to piping and valves at five pipeline interconnects to provide for bi-directional capability; and modification to various taps and valves, and a pig trap.

Further information on the GPX Terminal Project and the GPX Pipeline Project are more fully set forth in the applications which are on file with the Commission and open to public inspection. These filings may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance, call (202) 502-8659 or TTY, (202) 208-3676.

Any questions regarding these applications should be directed Robert T. Tomlinson, Senior Manager Regulatory Affairs for GP Products and GP Pipeline, Three Allen Center, Suite 802, 333 Clay Street, Houston, Texas 77002, phone: (713) 860-6348, fax: (713) 860-6344, or email: [bob.tomlinson@gpterminal.com](mailto:bob.tomlinson@gpterminal.com).