following meeting related to the transmission planning activities of the New York Independent System Operator, Inc.

The New York Independent System Operator, Inc. Electric System Planning Working Group Meeting:

January 6, 2015, 10:05 a.m.–11:25 a.m. (EST)

The above-referenced meeting will be via teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: *http://www.nyiso.com/public/energy_future/nyiso_planning/nyiso_services/index.jsp*

The discussions at the meeting described above may address matters at issue in the following proceedings:

Order No. 1000, Final Rule on Transmission Planning and Cost Allocation by Transmission Owning and Public Utilities, Order No. 1000, 136 FERC ¶ 61,051 (2011), *order on reh'g and clarification,* Order No. 1000–A, 139 FERC ¶ 61,132 (2012).

Docket No: ER13–102, New York Independent System Operator, Inc. and New York Transmission Owners.

For more information, contact James Eason, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502–8622 or *James.Eason@ferc.gov*.

Dated: January 5, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–00160 Filed 1–8–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL15–22–000]

Nevada Power Company; Notice of Institution of Section 206 Proceeding and Refund Effective Date

January 5, 2015.

On December 9, 2014, the Commission issued an order in Docket No. EL15–22–000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2012), instituting an investigation concerning the justness and reasonableness of the Berkshire MBR Sellers' and their affiliates' market-based rates in the PACE, PACW, Idaho Power, and NorthWestern balancing authority areas. *Nevada Power Company, et al.,* 149 FERC ¶ 61,219 (2014).

The refund effective date in Docket No. EL15–22–000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–00154 Filed 1–8–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15–37–000]

Notice of Request Under Blanket Authorization: Texas Eastern Transmission, LP

Take notice that on December 19, 2014, Texas Eastern Transmission, LP (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056–5310, filed a prior notice application pursuant to section 7(c) of the Natural Gas Act (NGA) and sections 157.205 and 157.208 of the Federal Energy Regulatory Commission's (Commission) regulations under the NGA, and Texas Eastern's blanket certificate issued in Docket No. CP82–535–000. Texas Eastern seeks authorization to replace certain sections of three different pipelines located in Madison County, Kentucky to accommodate a U. S. Department of Transportation (DOT) required pipeline class change, all as more fully set forth in the application, which is open to the public for inspection. The filing may also be viewed on the Web at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at *FERCOnlineSupport@ferc.gov* or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this application should be directed Lisa A. Connolly, General Manager, Rates & Certificates, Texas Eastern Transmission, LP, P.O. Box 1642, Houston, Texas 77251–1642, or phone (713) 627–4102, or fax (713) 627–5947, or by email *laconnolly@spectraenergy.com.*

Specifically, Texas Eastern proposes to replace 2,960 feet of 30-inch diameter pipe on Line No. 10, 3,060 feet of 30-inch diameter pipe on Line No. 15, and 658 feet of 30-inch diameter pipe and 1,903 feet of 36-inch diameter pipe on Line No. 25 with new pipe to accommodate a DOT pipeline class change to Class 3 from Class 1 due to encroachment of new structures in the area of the applicable sections of pipeline. The project will allow Texas Eastern to continue the safe operation of its system and to comply with DOT pipeline class requirements.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenter will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of