U.S.C. 1903, the Secretary of Defense designates the USD(P&R) as the Chairperson of the Board. If the USD(P&R) is unavailable to chair a specific session of the Board, then the Assistant Secretary of Defense for Personnel and Force Management shall perform the functions of the Chairperson of the Board while the USD(P&R) is unavailable. The authority to chair the Board may not be further delegated.

Board members, who are not full-time or permanent part-time Federal officers or employees, will be appointed as experts or consultants pursuant to 5 U.S.C. 3109 to serve as special government employee (SGE) members. Board members who are full-time or permanent part-time Federal officers or employees shall be appointed pursuant to 41 CFR 102–3.130(a) to serve as regular government employee (RGE) members. Each member of the Board is appointed to provide advice on behalf of the Government on the basis of his or her best judgment without representing any particular point of view and in a manner that is free from conflict of interest. Pursuant to 50 U.S.C. 1903(c), individuals appointed by the President shall receive no compensation for service on the Board. With the exception of reimbursement of official Board-related travel and per diem, Board members shall serve without compensation.

The Department, when necessary and consistent with the Board's mission and DoD policies and procedures, may establish subcommittees, task forces, or working groups to support the Board. Establishment of subcommittees will be based upon a written determination, to include terms of reference, by the Secretary of Defense, the Deputy Secretary of Defense, or USD(P&R), as the Board's sponsor.

Such subcommittees shall not work independently of the Board and shall report all of their recommendations and advice solely to the Board for full and open deliberation and discussion. Subcommittees, task forces, or working groups have no authority to make decisions and recommendations, verbally or in writing, on behalf of the Board, directly to the DoD or any Federal officers or employees.

The Secretary of Defense or the Deputy Secretary of Defense will appoint subcommittee members to a term of service of one-to-four years, with annual renewals, even if the member in question is already a member of the Board.

Subcommittee members, if not full-time or permanent part-time Federal employees, will be appointed as experts or consultants pursuant to 5 U.S.C. 3109, to serve as SGE members. Those individuals who are full-time or permanent part-time Federal officers or employees shall be appointed, pursuant to 41 CFR 102–3.130(a), to serve as RGE members. With the exception of reimbursement of official Board-related travel and per diem, subcommittee members shall serve without compensation.

All subcommittees operate under the provisions of FACA, the Sunshine Act, governing Federal statutes and regulations, and governing DoD policies and procedures. The Board's Designated Federal Officer (DFO) shall be a full-time or permanent part-time DoD employee appointed in accordance with governing DoD policies and procedures. The Board's DFO is required to be in attendance at all meetings of the Board and its subcommittees for the entire duration of each and every meeting. However, in the absence of the Board's DFO, a properly approved Alternate DFO, duly appointed to the Board according to established DoD policies and procedures, shall attend the entire duration of all meetings of the Board and its subcommittees.

The DFO, or the Alternate DFO, shall call all meetings of the Board and its subcommittees; prepare and approve all meeting agendas; and adjourn any meeting when the DFO, or the Alternate DFO, determines adjournment to be in the public interest or required by governing regulations or DoD policies and procedures.

Pursuant to 41 CFR 102–3.105(j) and 102–3.140, the public or interested organizations may submit written statements to National Security Education Board membership about the Board's mission and functions. Written statements may be submitted at any time or in response to the stated agenda of planned meeting of the National Security Education Board.

All written statements shall be submitted to the DFO for the National Security Education Board, and this individual will ensure that the written statements are provided to the membership for their consideration. Contact information for the National Security Education Board DFO can be obtained from the GSA's FACA Database—*http://www.facadatabase.gov/.*

The DFO, pursuant to 41 CFR 102–3.150, will announce planned meetings of the National Security Education Board. The DFO, at that time, may provide additional guidance on the submission of written statements that are in response to the stated agenda for the planned meeting in question.

Dated: March 4, 2015.

Aaron Siegel,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 2015–05499 Filed 3–9–15; 8:45 am]

BILLING CODE 5001–06–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: CP15–100–000.
Applicants: National Fuel Gas Supply Corporation.
Description: Joint Application of National Fuel Gas Supply Corporation and National Fuel Gas Supply, LLC to Restructure Ownership as a Limited Liability Company.
Filed Date: 2/26/15.
Accession Number: 20150226–5342.
Comments Due: 5 p.m. ET 3/19/15.

Docket Numbers: RP15–513–000.
Applicants: Equitrans, L.P.
Description: Section 4(d) rate filing per 154.204: AVC Storage Loss Retainage Factor Update to be effective 4/1/2015.
Filed Date: 2/25/15.
Accession Number: 20150225–5152.
Comments Due: 5 p.m. ET 3/9/15.

Docket Numbers: RP15–514–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: Section 4(d) rate filing per 154.204: 02/25/15 Negotiated Rates—Mercuria Energy Trading Gas LLC (HUB) 7540–89 to be effective 2/24/2015.
Filed Date: 2/25/15.
Accession Number: 20150225–5153.
Comments Due: 5 p.m. ET 3/9/15.

Docket Numbers: RP15–515–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: Section 4(d) rate filing per 154.204: 02/25/15 Negotiated Rates—Sequent Energy Management (HUB) 3075–89 to be effective 2/24/2015.
Filed Date: 2/25/15.
Accession Number: 20150225–5155.
Comments Due: 5 p.m. ET 3/9/15.

Docket Numbers: RP15–516–000.
Applicants: Northern Natural Gas Company.
Description: Section 4(d) rate filing per 154.204: 20150225 Negotiated Rate to be effective 2/26/2015.

Filed Date: 2/25/15.
Accession Number: 20150225–5288.
Comments Due: 5 p.m. ET 3/9/15.

Docket Numbers: RP15–517–000.
Applicants: Vector Pipeline L.P.
Description: Section 4(d) rate filing per 154.204: Negotiated Rate Filing—Rover Pipeline LLC to be effective 3/30/2015.
Filed Date: 2/26/15.
Accession Number: 20150226–5035.
Comments Due: 5 p.m. ET 3/10/15.

Docket Numbers: RP15–518–000.
Applicants: Transcontinental Gas Pipe Line Company.
Description: Section 4(d) rate filing per 154.403: Annual Electric Power Tracker Filing effective April 1, 2015 to be effective 4/1/2015.
Filed Date: 2/26/15.
Accession Number: 20150226–5067.
Comments Due: 5 p.m. ET 3/10/15.

Docket Numbers: RP15–519–000.
Applicants: Southern Star Central Gas Pipeline, Inc.
Description: Section 4(d) rate filing per 154.204: Fuel Filing—Eff. April 1, 2015 to be effective 4/1/2015.
Filed Date: 2/26/15.
Accession Number: 20150226–5068.
Comments Due: 5 p.m. ET 3/10/15.

Docket Numbers: RP15–520–000.
Applicants: Algonquin Gas Transmission, LLC.
Description: Section 4(d) rate filing per 154.204: BBPC 2015–03–01 Releases to EDF Trading to be effective 3/1/2015.
Filed Date: 2/26/15.
Accession Number: 20150226–5069.
Comments Due: 5 p.m. ET 3/10/15.

Docket Numbers: RP15–521–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: Section 4(d) rate filing per 154.204: 02/26/15 Negotiated Rates—Mercuria Energy Gas Trading LLC (HUB)—7540–89 to be effective 2/25/2015.
Filed Date: 2/26/15.
Accession Number: 20150226–5106.
Comments Due: 5 p.m. ET 3/10/15.

Docket Numbers: RP15–522–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: Section 4(d) rate filing per 154.204: 02/26/15 Negotiated Rates—Sequent Energy Management (HUB) 3075–89 to be effective 2/25/2015.
Filed Date: 2/26/15.
Accession Number: 20150226–5111.
Comments Due: 5 p.m. ET 3/10/15.

Docket Numbers: RP15–523–000.
Applicants: Sabine Pipe Line LLC.
Description: Section 4(d) rate filing per 154.204: Sabine Annual LUAF and Fuel Filing to be effective 4/1/2015.
Filed Date: 2/26/15.
Accession Number: 20150226–5192.
Comments Due: 5 p.m. ET 3/10/15.

Docket Numbers: RP15–524–000.
Applicants: Northwest Pipeline LLC.
Description: Section 4(d) rate filing per 154.204: 2015 Summer Fuel Filing to be effective 4/1/2015.
Filed Date: 2/26/15.
Accession Number: 20150226–5222.
Comments Due: 5 p.m. ET 3/10/15.

Docket Numbers: RP15–525–000.
Applicants: Golden Pass Pipeline LLC.
Description: Compliance filing per 154.203: Golden Pass Pipeline 2015 Annual Operational Purchase and Sales Report.
Filed Date: 2/26/15.
Accession Number: 20150226–5224.
Comments Due: 5 p.m. ET 3/10/15.

Docket Numbers: RP15–526–000.
Applicants: Viking Gas Transmission Company.
Description: Compliance filing per 154.203: Semi-Annual FLRP—Spring 2015.
Filed Date: 2/26/15.
Accession Number: 20150226–5233.
Comments Due: 5 p.m. ET 3/10/15.

Docket Numbers: RP15–527–000.
Applicants: Viking Gas Transmission Company.
Description: Section 4(d) rate filing per 154.204: Annual LMCRA—Spring 2015 to be effective 4/1/2015.
Filed Date: 2/26/15.
Accession Number: 20150226–5246.
Comments Due: 5 p.m. ET 3/10/15.

Docket Numbers: RP15–528–000.
Applicants: Guardian Pipeline, L.L.C..
Description: Section 4(d) rate filing per 154.204: EPCR Semi-Annual Adjustment—Spring 2015 to be effective 4/1/2015.
Filed Date: 2/26/15.
Accession Number: 20150226–5258.
Comments Due: 5 p.m. ET 3/10/15.

Docket Numbers: RP15–529–000.
Applicants: Northern Natural Gas Company.
Description: Section 4(d) rate filing per 154.204: 20150226 Negotiated Rate to be effective 2/27/2015.
Filed Date: 2/26/15.
Accession Number: 20150226–5284.
Comments Due: 5 p.m. ET 3/10/15.

Docket Numbers: RP15–530–000.
Applicants: Northwest Pipeline LLC.
Description: Section 4(d) rate filing per 154.204: 2015 South Seattle Lateral Annual Rate True Up to be effective 4/1/2015.
Filed Date: 2/26/15.
Accession Number: 20150226–5302.
Comments Due: 5 p.m. ET 3/10/15.

Docket Numbers: RP15–531–000.
Applicants: Trailblazer Pipeline Company LLC.
Description: Section 4(d) rate filing per 154.204: Neg Rate 2015–02–26 Green Plains to be effective 2/26/2015.
Filed Date: 2/26/15.
Accession Number: 20150226–5323.
Comments Due: 5 p.m. ET 3/10/15.

Docket Numbers: RP15–532–000.
Applicants: Tuscarora Gas Transmission Company.
Description: Section 4(d) rate filing per 154.204: Installation of Facilities Revisions to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5064.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–533–000.
Applicants: ANR Pipeline Company.
Description: Section 4(d) rate filing per 154.403(d)(2): Fuel Filing 2015 to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5080.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–534–000.
Applicants: Equitrans, L.P.
Description: Section 4(d) rate filing per 154.204: 3–1–2015 Formula-Based Negotiated Rates to be effective 3/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5093.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–535–000.
Applicants: Texas Gas Transmission, LLC.
Description: Section 4(d) rate filing per 154.204: Neg Rate Agmts Filing (Jay-Bee 34446, 34447) to be effective 3/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5095.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–536–000.
Applicants: Gulf South Pipeline Company, LP.
Description: Section 4(d) rate filing per 154.204: Cap Rel Neg Rate Agmt (Encana 37663 to BP 44039) to be effective 3/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5096.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–537–000.
Applicants: Gulf South Pipeline Company, LP.
Description: Section 4(d) rate filing per 154.204: Remove Expired Agmts from Tariff eff Mar 1, 2015 to be effective 3/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5097.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–538–000.
Applicants: MarkWest Pioneer, L.L.C.
Description: Section 4(d) rate filing per 154.403(d)(2): MarkWest Pioneer

Quarterly FRP Filing to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5111.
Comments Due: 5 p.m. ET 3/11/15.
Docket Numbers: RP15–539–000.
Applicants: Texas Eastern Transmission, LP.
Description: Section 4(d) rate filing per 154.204: Non-conforming and NegRate Agreement—BP Energy 911236 to be effective 3/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5124.
Comments Due: 5 p.m. ET 3/11/15.
Docket Numbers: RP15–540–000.
Applicants: WBI Energy Transmission, Inc.
Description: Section 4(d) rate filing per 154.204: 2015 Annual Fuel & Electric Power Reimbursement to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5126.
Comments Due: 5 p.m. ET 3/11/15.
Docket Numbers: RP15–541–000.
Applicants: Algonquin Gas Transmission, LLC.
Description: Compliance filing per 154.203: AGT RM14–21–000 Map Compliance Filing to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5132.
Comments Due: 5 p.m. ET 3/11/15.
Docket Numbers: RP15–542–000.
Applicants: Bobcat Gas Storage.
Description: Compliance filing per 154.203: BGS RM14–21–000 Map Compliance Filing to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5133.
Comments Due: 5 p.m. ET 3/11/15.
Docket Numbers: RP15–543–000.
Applicants: Big Sandy Pipeline, LLC.
Description: Compliance filing per 154.203: BSP RM14–21–000 Map Compliance Filing to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5135.
Comments Due: 5 p.m. ET 3/11/15.
Docket Numbers: RP15–544–000.
Applicants: East Tennessee Natural Gas, LLC.
Description: Compliance filing per 154.203: ETNG RM14–21 Map Compliance Filing to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5136.
Comments Due: 5 p.m. ET 3/11/15.
Docket Numbers: RP15–545–000.
Applicants: Gulfstream Natural Gas System, L.L.C.
Description: Compliance filing per 154.203: GNGS RM14–21–000 Map Compliance Filing to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5138.
Comments Due: 5 p.m. ET 3/11/15.
Docket Numbers: RP15–546–000.
Applicants: Maritimes & Northeast Pipeline, L.L.C.
Description: Compliance filing per 154.203: MNUS RM14–21–000 Map Compliance Filing to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5140.
Comments Due: 5 p.m. ET 3/11/15.
Docket Numbers: RP15–547–000.
Applicants: Ozark Gas Transmission, L.L.C.
Description: Compliance filing per 154.203: OGT RM14–21–000 Map Compliance Filing to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5141.
Comments Due: 5 p.m. ET 3/11/15.
Docket Numbers: RP15–548–000.
Applicants: Southeast Supply Header, LLC.
Description: Compliance filing per 154.203: SESH RM14–21–000 Map Compliance Filing to be effective 2/27/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5145.
Comments Due: 5 p.m. ET 3/11/15.
Docket Numbers: RP15–549–000.
Applicants: Saltville Gas Storage Company L.L.C.
Description: Compliance filing per 154.203: SGSC RM14–21–000 Map Compliance Filing to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5146.
Comments Due: 5 p.m. ET 3/11/15.
Docket Numbers: RP15–550–000.
Applicants: Steckman Ridge, LP.
Description: Compliance filing per 154.203: SR RM14–21–000 Map Compliance Filing to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5148.
Comments Due: 5 p.m. ET 3/11/15.
Docket Numbers: RP15–551–000.
Applicants: Texas Eastern Transmission, LP.
Description: Compliance filing per 154.203: TETLP RM14–21–000 Maps Compliance Filing to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5151.
Comments Due: 5 p.m. ET 3/11/15.
Docket Numbers: RP15–552–000.
Applicants: Egan Hub Storage, LLC.
Description: Compliance filing per 154.203: Egan RM14–21–000 Map Compliance Filing to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5152.
Comments Due: 5 p.m. ET 3/11/15.
Docket Numbers: RP15–553–000.
Applicants: Columbia Gas Transmission, LLC.
Description: Section 4(d) rate filing per 154.403: EPCA 2015 to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5153.
Comments Due: 5 p.m. ET 3/11/15.
Docket Numbers: RP15–554–000.
Applicants: Columbia Gas Transmission, LLC.
Description: Section 4(d) rate filing per 154.403(d)(2): TCRA 2015 to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5155.
Comments Due: 5 p.m. ET 3/11/15.
Docket Numbers: RP15–555–000.
Applicants: Columbia Gas Transmission, LLC.
Description: Section 4(d) rate filing per 154.204: RAM 2015 to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5162.
Comments Due: 5 p.m. ET 3/11/15.
Docket Numbers: RP15–557–000.
Applicants: Columbia Gulf Transmission, LLC.
Description: Section 4(d) rate filing per 154.204: TRA 2015 to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5187.
Comments Due: 5 p.m. ET 3/11/15.
Docket Numbers: RP15–558–000.
Applicants: Central Kentucky Transmission Company.
Description: Section 4(d) rate filing per 154.204: RAM 2015 to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5197.
Comments Due: 5 p.m. ET 3/11/15.
Docket Numbers: RP15–559–000.
Applicants: Iroquois Gas Transmission System, L.P..
Description: Section 4(d) rate filing per 154.204: 02/27/15 Negotiated Rates—ConEdison Energy Inc. (HUB) 2275–89 to be effective 2/26/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5200.
Comments Due: 5 p.m. ET 3/11/15.
Docket Numbers: RP15–560–000.
Applicants: East Cheyenne Gas Storage, LLC.
Description: Section 4(d) rate filing per 154.204: ECGS Ratchet Modification Filing 2–27–15 to be effective 4/1/2015.
Filed Date: 2/27/15.

Accession Number: 20150227–5206.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–561–000.
Applicants: Dominion Transmission, Inc.
Description: Section 4(d) rate filing per 154.204: DTI—February 27, 2015 Negotiated Rate Agreement to be effective 3/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5208.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–562–000.
Applicants: KO Transmission Company.
Description: Section 4(d) rate filing per 154.403: Transporation Retainage Adjustment Filing 2015 to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5211.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–563–000.
Applicants: Southwest Gas Storage Company.
Description: Section 4(d) rate filing per 154.204: Fuel Filing on 2–27–15 to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5245.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–564–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: Section 4(d) rate filing per 154.204: 02/27/15 Negotiated Rates—Mercuria Energy Gas Trading LLC (HUB)—7540–89 to be effective 2/26/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5247.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–565–000.
Applicants: Trunkline Gas Company, LLC.
Description: Section 4(d) rate filing per 154.204: Fuel Filing on 2–27–15 to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5258.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–566–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: Section 4(d) rate filing per 154.204: 02/27/15 Negotiated Rates—Sequent Energy Management (HUB) 3075–89 to be effective 2/26/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5270.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–567–000.
Applicants: Tallgrass Interstate Gas Transmission, L.
Description: Section 4(d) rate filing per 154.204: Neg Rate 2015–02–27 Macquarie to be effective 3/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5280.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–568–000.
Applicants: Panhandle Eastern Pipe Line Company, LP.
Description: Section 4(d) rate filing per 154.204: Fuel Filing on 2–27–15 to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5292.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–569–000.
Applicants: Cheniere Creole Trail Pipeline, L.P.
Description: Section 4(d) rate filing per 154.402: CCTPL Transportation Retainage Adjustment to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5307.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–570–000.
Applicants: Colorado Interstate Gas Company, L.L.C.
Description: Section 4(d) rate filing per 154.403(d)(2): FL&U Effective 4/1/15 to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5308.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–571–000.
Applicants: Columbia Gas Transmission, LLC.
Description: 2014 Operational Transactions Report of Columbia Gas Transmission, LLC.
Filed Date: 2/27/15.
Accession Number: 20150227–5236.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–572–000.
Applicants: Ruby Pipeline, L.L.C.
Description: Section 4(d) rate filing per 154.403(d)(2): FL&U effective 4/1/15 to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5327.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–573–000.
Applicants: Florida Gas Transmission Company, LLC.
Description: Section 4(d) rate filing per 154.204: Fuel Filing on 2–27–15 to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5333.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–574–000.
Applicants: Tennessee Gas Pipeline Company, L.L.C.
Description: Section 4(d) rate filing per 154.204: Fuel Tracker 2015 to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5339.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–575–000.
Applicants: East Tennessee Natural Gas, LLC.
Description: Section 4(d) rate filing per 154.204: Reservation Charge Crediting to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5397.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–576–000.
Applicants: Colorado Interstate Gas Company, L.L.C.
Description: Section 4(d) rate filing per 154.204: Non-Conforming, Negotiated Rate Agreement (DCP) to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5417.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–577–000.
Applicants: Guardian Pipeline, L.L.C.
Description: Section 4(d) rate filing per 154.204: Negotiated Rate PAL Agreement—Koch Energy Services LLC to be effective 3/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5437.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–578–000.
Applicants: Transcontinental Gas Pipe Line Company.
Description: Section 4(d) rate filing per 154.204: Negotiated Rates—Cherokee AGL—Replacement Shippers—Mar 2015 to be effective 3/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5438.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–579–000.
Applicants: Dominion Cove Point LNG, LP.
Description: Section 4(d) rate filing per 154.403: DCP—2015 Annual EPCA to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5441.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–580–000.
Applicants: Midwestern Gas Transmission Company.
Description: Section 4(d) rate filing per 154.204: Negotiated Rate PAL Agreements—Duke Energy Indiana, Inc. to be effective 2/27/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5442.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–581–000.
Applicants: Empire Pipeline, Inc.
Description: Compliance filing per 154.203: Annual Report Pursuant to GT&C 23.5 (02–27–15).
Filed Date: 2/27/15.
Accession Number: 20150227–5453.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–582–000.
Applicants: Dominion Cove Point LNG, LP.

Description: Section 4(d) rate filing per 154.403(d)(2): DCP—2015 Annual Fuel Retainage to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5456.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–583–000.
Applicants: El Paso Natural Gas Company, L.L.C.
Description: Section 4(d) rate filing per 154.204: Non-Conforming Agreements Filing (ConocoPhillips) to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5465.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–584–000.
Applicants: Rockies Express Pipeline LLC.
Description: Section 4(d) rate filing per 154.204: FL&U and Electric Power Periodic Rate Adjustment to be effective 4/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5491.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–585–000.
Applicants: Rockies Express Pipeline LLC.
Description: Section 4(d) rate filing per 154.204: Neg Rate 2015–02–27 ConocoPhillips, Encana to be effective 3/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5517.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–586–000.
Applicants: Northern Natural Gas Company.
Description: Section 4(d) rate filing per 154.204: 20150227 Negotiated Rate to be effective 3/1/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5551.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–587–000.
Applicants: Gulf South Pipeline Company, LP.
Description: Section 4(d) rate filing per 154.204: Cap Rel Neg Rate Agmt (QEP 37657 to Trans LA 44113) to be effective 3/1/2015.
Filed Date: 3/2/15.
Accession Number: 20150302–5142.
Comments Due: 5 p.m. ET 3/16/15.

Docket Numbers: RP15–588–000.
Applicants: Energy West Development, Inc.
Description: Section 4(d) rate filing per 154.204: 2015 LAUF Filing to be effective 4/1/2015.
Filed Date: 3/2/15.
Accession Number: 20150302–5217.
Comments Due: 5 p.m. ET 3/16/15.

Docket Numbers: RP15–589–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: Section 4(d) rate filing per 154.204: 03/02/15. Negotiated Rates—ConEdison Energy Inc. (HUB) 2275–89 to be effective 2/27/2015.
Filed Date: 3/2/15.
Accession Number: 20150302–5218.
Comments Due: 5 p.m. ET 3/16/15.

Docket Numbers: RP15–590–000.
Applicants: Energy West Development, Inc.
Description: Compliance filing per 154.203: Map filing to be effective 4/1/2015.
Filed Date: 3/2/15.
Accession Number: 20150302–5245.
Comments Due: 5 p.m. ET 3/16/15.

Docket Numbers: RP15–591–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: Section 4(d) rate filing per 154.204: 03/02/15. Negotiated Rates—Mercuria Energy Gas Trading (HUB)—7540–89 to be effective 2/27/2015.
Filed Date: 3/2/15.
Accession Number: 20150302–5256.
Comments Due: 5 p.m. ET 3/16/15.

Docket Numbers: RP15–592–000.
Applicants: Columbia Gas Transmission, LLC.
Description: Section 4(d) rate filing per 154.204: Negotiated Rate Amendment—SWN to be effective 2/25/2015.
Filed Date: 3/2/15.
Accession Number: 20150302–5258.
Comments Due: 5 p.m. ET 3/16/15.

Docket Numbers: RP15–593–000.
Applicants: National Fuel Gas Supply Corporation.
Description: Section 4(d) rate filing per 154.204: Non-Conforming (Empire + Supply TLP) to be effective 4/1/2015.
Filed Date: 3/2/15.
Accession Number: 20150302–5277.
Comments Due: 5 p.m. ET 3/16/15.

Docket Numbers: RP15–594–000.
Applicants: KPC Pipeline, LLC.
Description: Section 4(d) rate filing per 154.403(d)(2): KPC Fuel Reimbursement Adjustment to be effective 4/1/2015.
Filed Date: 3/2/15.
Accession Number: 20150302–5328.
Comments Due: 5 p.m. ET 3/16/15.

Docket Numbers: RP15–595–000.
Applicants: Golden Pass Pipeline LLC.
Description: Compliance filing per 154.203: Golden Pass Pipeline LLC Revised Annual Retainage Report for 2015 to be effective 4/1/2015.
Filed Date: 3/2/15.
Accession Number: 20150302–5332.
Comments Due: 5 p.m. ET 3/16/15.

Docket Numbers: RP15–596–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: Section 4(d) rate filing per 154.204: 03/02/15. Negotiated Rates—Exelon Generation Company, LLC. (HUB) 1985–89 to be effective 3/1/2015.
Filed Date: 3/2/15.
Accession Number: 20150302–5342.
Comments Due: 5 p.m. ET 3/16/15.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP15–504–000.
Applicants: Golden Pass Pipeline LLC.
Description: Tariff Withdrawal per 154.205(a): Golden Pass Pipeline Annual Retainage Report for 2015 Withdrawal.
Filed Date: 3/2/15.
Accession Number: 20150302–5216.
Comments Due: 5 p.m. ET 3/16/15.

Docket Numbers: RP15–302–001.
Applicants: Guardian Pipeline, L.L.C.
Description: Compliance filing per 154.203: Compliance Filing pursuant to RP15–302–000 to be effective 2/27/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5471.
Comments Due: 5 p.m. ET 3/11/15.

Docket Numbers: RP15–303–001.
Applicants: Guardian Pipeline, L.L.C.
Description: Compliance filing per 154.203: Compliance Filing pursuant to RP15–303–000 to be effective 2/27/2015.
Filed Date: 2/27/15.
Accession Number: 20150227–5479.
Comments Due: 5 p.m. ET 3/11/15.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 3, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–05466 Filed 3–9–15; 8:45 am]

BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL–9924–27–Region–6]

Clean Water Act Section 303(d): Availability of List Decisions

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of availability.

SUMMARY: This notice announces the availability of the Environmental Protection Agency (EPA's) decision to partially approve and proposal to partially disapprove Louisiana's 2014 Clean Water Act Section 303(d) submission of water quality limited segments and associated pollutants. EPA requests public comment on waters associated with the proposed disapproval and may, based on comment, amend its proposal prior to final action.

On February 26, 2015, EPA partially approved and proposed to partially disapprove Louisiana's 2014 Section 303(d) submission, or list. Specifically, EPA approved Louisiana's listing of 279 waterbody-pollutant combinations, and associated priority rankings. EPA proposed to disapprove Louisiana's decision not to list 43 water quality limited segments and associated pollutants constituting 93 waterbody-pollutant combinations. EPA also proposed to add these waterbody-pollutant combinations to the 2014 Section 303(d) list because applicable numeric water quality standards were not attained in these segments for one of the following parameters: Dissolved oxygen (marine criterion); turbidity; and minerals (individually or a combination of sulfates, chlorides, and/or total dissolved solids).

EPA is providing the public the opportunity to review its proposed additions to Louisiana's 2014 Section 303(d) list. EPA will consider and respond to public comments specific to the proposed addition of 43 segments and associated pollutants and may, based on comment, amend its proposed additions before finalizing Louisiana's 2014 Section 303(d) list. Comments not associated with the segments proposed for addition to the 2014 Section 303(d) list or associated with the 279 waterbody pollutant combinations previously approved by EPA are not solicited.

DATES: Comments must be submitted in writing to EPA on or before March 30, 2015.

ADDRESSES: Comments on the decisions should be sent to Evelyn Rosborough, Environmental Protection Specialist, Water Quality Protection Division, U.S. Environmental Protection Agency Region 6, 1445 Ross Ave., Dallas, TX 75202–2733, telephone (214) 665–7515, facsimile (214) 665–6490, or email: *rosborough.evelyn@epa.gov.* Oral comments will not be considered. Copies of the documents which explain the rationale for EPA's decisions and a list of the 43 water quality-limited segments and associated pollutant combinations EPA proposes for inclusion on Louisiana's Final 2014 Section 303(d) list can be obtained at EPA Region 6's Web site at: *http://www.epa.gov/region6/water/npdes/tmdl/index.htm,* or by writing or calling Ms. Rosborough at the above address. Underlying documents from the administrative record for these decisions are available for public inspection at the above address. Please contact Ms. Rosborough to schedule an inspection.

FOR FURTHER INFORMATION CONTACT: Evelyn Rosborough at (214) 665–7515.

SUPPLEMENTARY INFORMATION: Section 303(d) of the Clean Water Act (CWA) requires that each State identify those waters for which existing technology-based pollution controls are not stringent enough to attain or maintain State water quality standards. For those waters, States are required to establish Total Maximum Daily Loads (TMDLs) according to a priority ranking. EPA's Water Quality Planning and Management regulations include requirements related to the implementation of Section 303(d) of the CWA (40 CFR 130.7). The regulations require States to identify water quality-limited waters still requiring TMDLs every two years. The list of waters still needing TMDLs must also include priority rankings and must identify the waters targeted for TMDL development during the next two years (40 CFR 130.7).

Consistent with EPA's regulations, Louisiana submitted to EPA its listing decisions under Section 303(d) on August 19, 2014. On February 26, 2015, EPA approved Louisiana's listing of 279 waterbody-pollutant combinations and associated priority rankings. EPA proposed to disapprove Louisiana's decisions not to list 43 waterbodies. These waterbodies were proposed for addition by EPA because the applicable numeric water quality standards for dissolved oxygen; or turbidity; or mineral(s) were not attained in these segments. EPA solicits public comment on its identification of 43 additional waters and associated pollutants constituting 93 waterbody pollutant combinations for inclusion on Louisiana's Final 2014 Section 303(d) list.

Dated: February 26, 2015.

William K. Honker,

Director, Water Quality Protection Division.

[FR Doc. 2015–05444 Filed 3–9–15; 8:45 am]

BILLING CODE 6560–50–P

EXPORT-IMPORT BANK OF THE UNITED STATES

Notice of Open Meeting of the Advisory Committee of the Export-Import Bank of the United States (Ex-Im Bank)

SUMMARY: The Advisory Committee was established by Public Law 98–181, November 30, 1983, to advise the Export-Import Bank on its programs and to provide comments for inclusion in the report on competitiveness of the Export-Import Bank of the United States to Congress.

Time and Place: Wednesday, March 18, 2015 from 11:00 a.m.–3:00 p.m. A break for lunch will be at the expense of the attendee. Security processing will be necessary for reentry into the building. The meeting will be held at Ex-Im Bank in the Main Conference Room—11th floor, 811 Vermont Avenue NW., Washington, DC 20571.

Agenda: Agenda items include updates for the Advisory Committee members regarding: Ex-Im Bank goals for 2015; Ex-Im Bank's upcoming annual conference; and the report on competitiveness to Congress.

Public Participation: The meeting will be open to public participation, and 10 minutes will be set aside for oral questions or comments. Members of the public may also file written statement(s) before or after the meeting. If you plan to attend, a photo ID must be presented at the guard's desk as part of the clearance process into the building, you may contact Niki Shepperd at *niki.shepperd@exim.gov* to be placed on an attendee list. If any person wishes auxiliary aids (such as a sign language interpreter) or other special accommodations, please email Niki Shepperd at *niki.shepperd@exim.gov* prior to March 16, 2015.

Members of the Press: For members of the Press planning to attend the meeting, a photo ID must be presented at the guard's desk as part of the clearance process into the building;