about antibiotic resistance and from presenters who will talk about Arctic policy. Additional information and the agenda, including any changes that arise, will be posted at the PCAST Web site at: *http://whitehouse.gov/ostp/pcast.*

Closed Portion of the Meeting: PCAST may hold a closed meeting of approximately 1 hour with the President on March 27, 2015, which must take place in the White House for the President's scheduling convenience and to maintain Secret Service protection. This meeting will be closed to the public because such portion of the meeting is likely to disclose matters that are to be kept secret in the interest of national defense or foreign policy under 5 U.S.C. 552b(c)(1).

Public Comments: It is the policy of the PCAST to accept written public comments of any length, and to accommodate oral public comments whenever possible. The PCAST expects that public statements presented at its meetings will not be repetitive of previously submitted oral or written statements.

The public comment period for this meeting will take place on March 27, 2015 at a time specified in the meeting agenda posted on the PCAST Web site at *http://whitehouse.gov/ostp/pcast.* This public comment period is designed only for substantive commentary on PCAST's work, not for business marketing purposes.

Oral Comments: To be considered for the public speaker list at the meeting, interested parties should register to speak at *http://whitehouse.gov/ostp/pcast,* no later than 12:00 p.m. Eastern Time on March 19, 2015. Phone or email reservations will not be accepted. To accommodate as many speakers as possible, the time for public comments will be limited to two (2) minutes per person, with a total public comment period of up to 15 minutes. If more speakers register than there is space available on the agenda, PCAST will randomly select speakers from among those who applied. Those not selected to present oral comments may always file written comments with the committee. Speakers are requested to bring at least 25 copies of their oral comments for distribution to the PCAST members.

Written Comments: Although written comments are accepted continuously, written comments should be submitted to PCAST no later than 12:00 p.m. Eastern Time on March 19, 2015 so that the comments may be made available to the PCAST members prior to this meeting for their consideration. Information regarding how to submit comments and documents to PCAST is available at *http://whitehouse.gov/ostp/pcast* in the section entitled ''Connect with PCAST.''

Please note that because PCAST operates under the provisions of FACA, all public comments and/or presentations will be treated as public documents and will be made available for public inspection, including being posted on the PCAST Web site. This notice is being published less than 15 days prior to the meeting date due to inclement weather and programmatic issues, and members' availability.

Meeting Accommodations: Individuals requiring special accommodation to access this public meeting should contact Dr. Ashley Predith at least ten business days prior to the meeting so that appropriate arrangements can be made.

Issued in Washington, DC, on March 10, 2015.

LaTanya R. Butler,

Deputy Committee Management Officer.

[FR Doc. 2015–05945 Filed 3–13–15; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 308–007]

PacifiCorp Energy; Notice of Application Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License (Minor Project).

b. *Project No.:* 308–007.

c. *Date filed:* February 28, 2014.

d. *Applicant:* PacifiCorp Energy (PacifiCorp).

e. *Name of Project:* Wallowa Falls Hydroelectric Project.

f. *Location:* The existing project is located on Royal Purple Creek and the East and West Forks of the Wallowa River in Wallowa County, Oregon. The project would occupy 12.7 acres of federal land managed by the United States Forest Service.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825 (r).

h. *Applicant Contact:* Russ Howison, Relicensing Project Manager, PacifiCorp Energy, 825 NE Multnomah, Suite 1500, Portland, OR 97232; Telephone (503) 813–6626.

i. *FERC Contact:* Matt Cutlip, (503) 552–2762 or *matt.cutlip@ferc.gov.*

j. *Deadline for filing comments, recommendations, preliminary terms and conditions, and preliminary prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions using the Commission's eFiling system at *http://www.ferc.gov/docs-filing/efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp.* You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov,* (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–308–007.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *Project Description:* The existing Wallowa Falls Hydroelectric Project consists of the following existing facilities: (1) A 2-foot-high, 9-foot-long concrete diversion dam with a 1-foot-wide spillway on Royal Purple Creek; (2) a 240-foot-long, 8-inch-diameter wood-stave and polyvinylchloride pipeline conveying water from the Royal Purple Creek diversion dam to an impoundment; (3) an 18-foot-high, 125-foot-long, buttressed rock-filled timber crib dam with impervious gravel and asphalt core and a 30-foot-wide spillway on the East Fork Wallowa River (East Fork); (4) a 0.2-acre impoundment; (5) a 2-foot-high by 2-foot-wide concrete intake structure with a headgate and steel trash rack; (6) a low-level sluiceway with a steel trash rack and cast iron gate connecting to a 2-foot-diameter steel pipe passing through the

dam to provide instream flow releases to the bypassed reach; (7) a 5,688-foot-long steel penstock varying in diameter from 24 to 16 inches and consisting of buried sections or above-ground sections supported on timber crib trestles; (8) a powerhouse containing one impulse turbine-generator unit with an installed capacity of 1,100 kilowatts; (9) a 40-foot-long concrete-lined tailrace which conveys powerhouse flows to a 1,000-foot-long unlined and braided tailrace channel discharging into the West Fork Wallowa River (West Fork); (10) a 20-foot-long, 7.2-kilovolt transmission line which connects to the Wallowa Falls substation; and (11) appurtenant facilities.

The project currently generates an average of 7 million kilowatt-hours annually. The dams and existing project facilities are owned by PacifiCorp. The project is operated run-of-river. Up to 1 cubic feet per second (cfs) of flow is diverted from Royal Purple Creek and discharged into the impoundment. Up to 16 cfs of water (*i.e.,* 15 cfs maximum from East Fork and 1 cfs from Royal Purple Creek) is diverted through the intake structure at the East Fork dam into the steel penstock and conveyed to the powerhouse where it flows through the single impulse turbine and discharges through the tailrace into the West Fork. The project's current license requires a minimum instream flow release of 0.5 cfs or inflow, whichever is less, in the bypassed reach. The current license also mandates that PacifiCorp restrict sediment flushing from the impoundment to the period from May 1 to August 30 to protect kokanee salmon.

PacifiCorp proposes to modify the existing facilities by: (1) Extending the existing 8-inch Royal Purple Creek diversion pipe approximately 20 feet to discharge directly into the East Fork upstream of the project impoundment to reduce erosion, (2) realigning the existing tailrace channel and constructing a permanent fish passage barrier and concrete outfall at its confluence with the West Fork to prevent fish from entering the tailrace channel, (3) improving existing and constructing new recreational facilities to enhance recreation in the project area, and (4) installing and operating flow monitoring equipment at the historic U.S. Geological Survey gage in the East Fork bypassed reach to monitor compliance with minimum flows. PacifiCorp also proposes to: Increase the minimum flow release in the bypassed reach to 4 cfs from November through April and 5 cfs from May through October, and modify the sediment management program to only enable sediment flushing during the high-flow month of June.

PacifiCorp proposes to modify the project boundary by adding about 8.4 acres to encompass a total of 26.4 acres of land necessary for project purposes and for operation and maintenance.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title ''COMMENTS,'' ''REPLY COMMENTS,'' ''RECOMMENDATIONS,'' ''PRELIMINARY TERMS AND CONDITIONS,'' or ''PRELIMINARY FISHWAY PRESCRIPTIONS;'' (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:*

The application will be processed according to the following revised Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions.	May 2015.
Commission issues EA	September 2015.
Comments on EA	October 2015.
Modified terms and conditions.	December 2015.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

p. A license applicant must file no later than 60 days following the date of issuance of the notice of ready for environmental analysis provided for in 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: March 6, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–05870 Filed 3–13–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

[FE Docket No. 14–173–LNG]

Downeast LNG, Inc.; Application for Long-Term Authorization To Export Liquefied Natural Gas Produced From Domestic Natural Gas Resources to Non-Free Trade Agreement Countries for a 20-Year Period

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of application.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy (DOE) gives notice of receipt of an application (Application), filed on October 15, 2014, by Downeast LNG, Inc. (DELNG), requesting long-term, multi-contract authorization to export domestically produced natural gas in a volume equivalent to approximately 168 billion cubic feet (Bcf) per year, or approximately 0.46 Bcf per day. DELNG seeks authorization to export the natural gas as liquefied natural gas (LNG) by vessel from its proposed LNG terminal to be located in Robbinston, Maine, referred to as the Downeast LNG Import-Export Project.

DELNG requests authorization to export LNG to any country with which the United States does not have a free trade agreement (FTA) requiring national treatment for trade in natural gas and with which trade is not prohibited by U.S. law or policy (non-FTA countries). DELNG requests this non-FTA export authorization for a 20-year term to commence on the earlier of the date of first export or eight years from the date the authorization is