

related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*: All filings must bear in all capital letters the title "COMMENTS", "PROTESTS", AND "MOTIONS TO INTERVENE", as applicable, and the Docket Number of the particular application to which the filing refers. A copy of any Motion to Intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*: Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: March 16, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-06528 Filed 3-20-15; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13704-002]

#### FFP Missouri 2, LLC; Notice of Application Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: Original Major License—Existing Dam.

b. *Project No.*: 13704-002.

c. *Date filed*: November 13, 2013.

d. *Applicant*: FFP Missouri 2, LLC.

e. *Name of Project*: Arkabutla Lake Hydroelectric Project.

f. *Location*: The proposed project would be located at the U.S. Army Corps of Engineers' (Corps) existing Arkabutla Lake Dam, on the Coldwater River, near the town of Hernando, in Tate and DeSoto Counties, Mississippi. The proposed project would occupy approximately 48.2 acres of federal land administered by the Corps.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791 (a)—825(r).

h. *Applicant Contact*: Ramya Swaminathan, Rye Development, 745 Atlantic Avenue, 8th Floor, Boston, MA 02111; telephone (617) 804-1326.

i. *FERC Contact*: Jeanne Edwards, telephone (202) 502-6181 and email [jeanne.edwards@ferc.gov](mailto:jeanne.edwards@ferc.gov), or Patti Leppert, telephone (202) 502-6034 and email [patricia.leppert@ferc.gov](mailto:patricia.leppert@ferc.gov).

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions*: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The first page of any filing should include docket number P-13704-002.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The proposed Arkabutla Lake Project would utilize the following existing Corps' Arkabutla Lake Dam facilities: (1) A 10,000-foot-long, 65-foot-high earth fill embankment dam; (2) a reservoir; and (3) outlet works consisting of a concrete intake tower, three gated inlets that combine to direct flow through a 355-foot-long, 16.0-foot by 18.25-foot ovoid concrete outlet conduit, and a stilling basin.

The proposed Arkabutla Lake Project would consist of the following new facilities: (1) A 325-foot-long, 15.5-foot-diameter steel liner installed within the existing outlet conduit; (2) a 50-foot-long, varying width steel-lined, concrete bifurcation chamber containing two hydraulically-operated gates used to control the amount of flow diverted from the existing stilling basin to the powerhouse; (3) a 272-foot-long, 12-foot-diameter steel penstock; (4) a 60-foot wide, 50-foot-long, 83-foot-high steel and reinforced-concrete forebay housing trashracks and a fish bypass gate; (5) an 80-foot-long, 46-foot-wide concrete powerhouse containing two vertical Kaplan turbine-generator units having a combined installed capacity of 5.1 megawatts; (6) a 200-foot long, 85-foot-wide tailrace; (7) a 1,574-foot-long, 4.16-kilovolt (kV) buried cable; (8) a substation; and (9) a 2,712-foot-long, 12.5-kV overhead transmission line extending from the substation to a utility-owned distribution line. The average annual generation would be 19,000 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support. A copy is available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All filings must: (1) Bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

**n. Procedural Schedule:**

The application will be processed according to the following revised hydro licensing schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of recommendations, terms and conditions, and prescriptions.	May 2015.
Commission issues Draft EA	December 2015.
Comments on Draft EA Due	January 2016.
Commission Issues Final EA	May 2016.

**o. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.**

Dated: March 16, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-06526 Filed 3-20-15; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER15-402-001; Docket No. ER15-817-000; Docket No. ER15-861-000]

#### California Independent System Operator Corporation; Notice of FERC Staff Attendance

The Federal Energy Regulatory Commission (Commission) hereby gives notice that on March 18, 2015 members of its staff will attend the California Independent System Operator's (CAISO) Market Performance and Planning Forum. The agenda and other documents for the meeting are available on CAISO's Web site, [www.caiso.com](http://www.caiso.com).

Sponsored by CAISO, the meeting is open to all market participants and staff's attendance is part of the Commission's ongoing outreach efforts. The meeting may discuss matters at issue in the above captioned dockets. For further information, contact Saeed Farrokhpay at [saeed.farrokhpay@ferc.gov](mailto:saeed.farrokhpay@ferc.gov) (916) 294-0322.

Dated: March 16, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-06529 Filed 3-20-15; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PF15-9-000]

#### UGI Sunbury, LLC; Notice of Intent To Prepare an Environmental Assessment for the Planned Sunbury Pipeline Project and Request for Comments on Environmental Issues, and Notice of Public Scoping Meeting

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Sunbury Pipeline Project (Project) involving the construction and operation of approximately 34.5 miles of 20-inch diameter pipeline and related facilities by UGI Sunbury, LLC (Sunbury) in Snyder, Union, Northumberland, Montour, and Lycoming Counties, Pennsylvania. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public

and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on April 17, 2015.

You may submit comments in written form or verbally. Further details on how to submit written comments are in the Public Participation section of this notice. If you sent comments on this project to the Commission before the opening of this docket on December 30, 2014, you will need to file those comments in Docket No. PF15-9-000 to ensure they are considered as part of this proceeding. In lieu of or in addition to sending written comments, the Commission invites you to attend the public scoping meeting scheduled as follows:

Date and time	Location
April 7, 2015, 6:00 p.m. (Eastern Time).	James F. Baugher Elementary School, All Purpose Room, 60 Brenda Rovenolt Circle, Milton, PA 17847.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

#### Summary of the Planned Project

Sunbury plans to construct, own, and operate a new natural gas pipeline extending from Lycoming County, Pennsylvania to a gas-fired power plant,