Applicants: CPV Biomass Holdings, LLC.

Description: Supplement to February 2, 2015 CPV Biomass Holdings, LLC tariff filing.

Filed Date: 4/1/15.

Accession Number: 20150401–5746.

Comments Due: 5 p.m. ET 4/8/15.

Docket Numbers: ER15–1443–000.

Applicants: Appalachian Power Company.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): Power Coordination Agreement Amendment to be effective 6/1/2015.

Filed Date: 4/2/15.

Accession Number: 20150402–5302.

Comments Due: 5 p.m. ET 4/23/15.

Docket Numbers: ER15–1444–000.

Applicants: Wheeling Power Company.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): Power Coordination Agreement Concurrence to be effective 6/1/2015.

Filed Date: 4/2/15.

Accession Number: 20150402–5303.

Comments Due: 5 p.m. ET 4/23/15.

Docket Numbers: ER15–1445–000.

Applicants: Appalachian Power Company.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): System Integration Agreement Amendment to be effective 6/1/2015.

Filed Date: 4/2/15.

Accession Number: 20150402–5304.

Comments Due: 5 p.m. ET 4/23/15.

Docket Numbers: ER15–1446–000.

Applicants: Wheeling Power Company.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): System Integration Agreement Concurrence to be effective 6/1/2015.

Filed Date: 4/2/15.

Accession Number: 20150402–5305.

Comments Due: 5 p.m. ET 4/23/15.

Docket Numbers: ER15–1447–000.

Applicants: Mid-Georgia Cogen L.P.

Description: Initial rate filing per 35.12 Market-Based Rate Application to be effective 6/3/2015.

Filed Date: 4/3/15.

Accession Number: 20150403–5037.

Comments Due: 5 p.m. ET 4/24/15.

Docket Numbers: ER15–1448–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): 2825R3 KMEA and Westar Energy Meter Agent Agreement to be effective 4/1/2015.

Filed Date: 4/3/15.

Accession Number: 20150403–5039.

Comments Due: 5 p.m. ET 4/24/15.

Docket Numbers: ER15–1449–000.

Applicants: Southern California Edison Company.

Description: § 205(d) rate filing per 35.13(a)(1): Formula Rate Revision Filing to be effective 1/1/2015.

Filed Date: 4/3/15.

Accession Number: 20150403–5136.

Comments Due: 5 p.m. ET 4/24/15.

Docket Numbers: ER15–1450–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): 2998 RPM Access and Westar Energy Meter Agent Agreement to be effective 4/1/2015.

Filed Date: 4/3/15.

Accession Number: 20150403–5147.

Comments Due: 5 p.m. ET 4/24/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 3, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–08224 Filed 4–9–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP15–117–000; PF14–10–000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Application

Take notice that on March 19, 2015, Transcontinental Gas Pipe Line Company, LLC (Transco), Post Office Box 1396, Houston, Texas 77251, filed in Docket No. CP15–117–000, an application pursuant to section 7 of the Natural Gas Act (NGA) for authority to construct and operate its Dalton Expansion Project. Specifically, Transco request to construct approximately 111.2 miles of new pipeline and install a new 21,830 horsepower compressor station in Carroll County, Georgia. The proposal will provide 448 million cubic feet (MMcf) per day of firm capacity on Transco's system. The estimated cost of the project is $471.9 million, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may also be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, call (202) 502–8659 or TTY, (202) 208–3676.

Any questions regarding this application should be directed to Ingrid Germany, Regulatory Analyst, Transcontinental Gas Pipe Line Company, LLC, Post Office Box 1396, Houston, TX 77251, by phone: (713) 215–4015 or email: *Ingrid.germany@williams.com.* In addition, Transco has established a toll-free phone number 1–866–455–9103 so that parties can call with questions about the Project and an email support address *pipelineexpansion@williams.com.*

On April 11, 2014 (CHECK THE DATE), the Commission staff granted the Transco's request to utilize the Pre-Filing Process and assigned Docket No. PF14–10–000 to staff activities involved the Dalton Expansion Project. Now as of filing the March 19, 2015 application, the Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket No. CP15–117–000, as noted in the caption of this Notice.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice, the Commission staff will issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the environmental assessment (EA) for this proposal. The issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance

with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Motions to intervene, protests and comments may be filed electronically via the internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the ''e-Filing'' link. The Commission strongly encourages electronic filings.

Comment Date: April 23, 2015.

Dated: April 2, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–08231 Filed 4–9–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15–90–000]

Texas Eastern Transmission, LP; Notice of Intent To Prepare an Environmental Assessment for the Proposed Gulf Markets Expansion Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Gulf Markets Expansion Project (Project) involving construction and operation of facilities by Texas Eastern Transmission, LP (Texas Eastern) in Lavaca County, Texas; St. Landry, Pointe Coupee, and Beauregard Parishes, Louisiana; Scioto, Ohio; Bath County, Kentucky; Giles County, Tennessee; and Monroe and Franklin Counties, Mississippi. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the Project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on May 4, 2015.

This notice is being sent to the Commission's current environmental mailing list for this Project. State and local government representatives should notify their constituents of this proposed Project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the Project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Texas Eastern provided landowners with a fact sheet prepared by the FERC entitled ''An Interstate Natural Gas Facility On My Land? What do I Need to Know?'' This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (*www.ferc.gov*).

Summary of the Proposed Project

The purpose of the Project would be to provide 650,000 dekatherms per day (Dth/d) of natural gas to the Gulf Coast region of Louisiana and Texas from the natural gas basins in the Northeast and Texas. The Project would consist of the following facility modifications:

- At the Wheelersburg Compressor Station in Scioto County, Ohio to allow for bi-directional compression on six, existing 2,500 horsepower (HP) compressor units;
- at the Owingsville Compressor Station in Bath County, Kentucky to allow for bi-directional compression;
- at the Mt. Pleasant Compressor Station in Giles County, Tennessee to allow for support of bi-directional compression;
- at the Egypt Compressor Station in Monroe County, Mississippi to allow for support of bi-directional compression;
- at the existing launchers and receivers at milepost (MP) 231.16, south of the Union Church Compressor Station in Franklin County, Mississippi to allow for bi-directional in-line inspection;
- at the Gillis County Compressor Station in Beauregard Parish, Louisiana to allow for bi-directional compression;
- at the existing Opelousas Compressor Station in Saint Landry Parish, Louisiana, to allow for bi-directional compression, and installation of an additional 12,500 HP electric-driven compressor unit;
- at two existing metering and regulating (M&R) locations at Lottie and New Roads Township in Pointe Coupee Parish, Louisiana (M&R 71287 and M&R 71424) additions of gas chromatographs; and
- at the new Provident City Compressor Station in Lavaca County, Texas, installation of a new 5,280 HP compressor unit.

The general location of the project facilities is shown in appendix 1.[1]

[1] The appendices referenced in this notice will not appear in the **Federal Register**. Copies of

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