document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in paragraph ''k'' above.

n. This notice does not constitute the Commission's approval of Igiugig's request to use the Pilot Project Licensing Procedures. Upon its review of the project's overall characteristics relative to the pilot project criteria, the draft license application contents, and any comments filed, the Commission will determine whether there is adequate information to conclude the pre-filing process.

o. The proposed Igiugig Hydrokinetic Project would consist of: (1) An in-stream 20- kilowatt (kW), 64-foot-long, 11-foot-high, 43-foot-wide pontoon-mounted RivGen Power System Turbine Generator Unit (TGU) in Phase 1; (2) an additional in-stream 20-kW pontoon-mounted TGU in Phase 2; (3) two anchoring systems consisting of a 13,000-pound anchor, chain, shackles, and 150 feet of mooring; (4) a 375-foot-long, coated and weighted combined power, data, and environmental monitoring cable from the TGU for Phase 1; and a 675-foot-long cable from the TGU for Phase 2; (5) an existing 10-foot-long by 8-foot-wide shore station for housing project electronics and controls; and (6) appurtenant facilities. The project is estimated to have an annual generation of 409,504 kilowatt-hours per year.

p. A copy of the draft license application and all pre-filing materials are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (*http://www.ferc.gov*), using the ''eLibrary'' link. Enter the docket number (P–13511), excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at *FERCONlineSupport@ferc.gov* or toll free at 1–866–208–3676, or for TTY, (202) 502–8659.

q. *Pre-filing process schedule.* The pre-filing process will be conducted pursuant to the following tentative schedule. Revisions to the schedule below may be made based on staff's review of the draft application and any comments received.

Milestone	Date
Comments on pre-filing materials due.	May 23, 2015.
Issuance of meeting notice (if needed).	June 7, 2015.
Public meeting/technical conference (if needed).	June 22, 2015.

r. Register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: April 23, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–10219 Filed 4–30–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13806–004]

5440 Hydro Inc.; Notice of Application Accepted for Filing With the Commission, Intent To Waive Scoping, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Terms and Conditions, and Recommendations, and Establishing an Expedited Schedule for Processing

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Exemption From Licensing.

b. *Project No.:* P–13806–004.

c. *Date filed:* July 28, 2014.

d. *Applicant:* 5440 Hydro Inc.

e. *Name of Project:* Brooklyn Dam Hydroelectric Project.

f. *Location:* On the Upper Ammonoosuc River, in the Town of Northumberland, Coos County, New Hampshire. The project would not occupy lands of the United States.

g. *Filed Pursuant to:* Public Utility Regulatory Policies Act of 1978, 16 U.S.C. 2705, 2708.

h. *Applicant Contact:* Lutz Loegters, 5440 Hydro Inc., 717 Atlantic Avenue, Suite 1A, Boston, Massachusetts 02111, (416) 643–6615.

i. *FERC Contact:* John Ramer, (202) 502–8969, *john.ramer@ferc.gov.*

j. *Deadline for filing motions to intervene and protests, comments, terms and conditions, and recommendations:* Due to the small size and location of this project and the close coordination with state and federal agencies during preparation of the application, the 60-day timeframe in 18 CFR 4.34(b) is shortened. Instead, motions to intervene and protests, comments, terms and conditions, and recommendations are due 30 days from the issuance date of this notice. All reply comments must be filed with the Commission within 45 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, and recommendations using the Commission's eFiling system at *http://www.ferc.gov/docs-filing/efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp.* You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov,* (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–13806–004.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The Brooklyn Dam Hydroelectric Project would consist of: (1) An existing 163-foot-long and 14-foot-high dam that includes: (a) A 113-foot-long spillway with a crest elevation 878.69 feet National Geodetic Vertical Datum of 1929 (NGVD29); (b) 2.50-foot-high flashboards with a crest elevation 881.23 feet NGVD29; and (c) a 50-foot-long floodgate structure with four 6.9-foot-wide, 10-foot-high floodgates; (2) an existing 100-foot-long, 45-foot-wide forebay with three 15.2-foot-wide, 15.5-foot-high trashracks with 1.0-inch open bar spacing; (3) an existing 40-foot-long, 15.78-foot-high tailrace training wall; (4) an existing 9-foot-wide, 9-foot-high side waste gate; (5) an existing 26-acre impoundment having a gross storage capacity of 52-acre-feet at elevation 881.23 feet NGVD29; (6) an existing 45-foot-long, 48-foot-wide, and 23-foot-high brick and concrete powerhouse that would contain two proposed 300-kilowatt (kW), Kaplan turbine-generating units for a total installed capacity of 600 kW; (7) an existing 48-foot-long, 45-foot-wide tailrace; (8) a proposed 400-foot-long 35.4-kilovolt

above-ground transmission line; (9) three proposed single phased transformers; and (10) appurtenant facilities. On average, the project would generate approximately 2,800 megawatt-hours annually. The applicant proposes to remove a non-operating sluice gate on the spillway, rehabilitate the powerhouse, and operate the project in a run-of-river mode.

m. Due to the project works already existing and the limited scope of proposed rehabilitation of the project site described above, the applicant's close coordination with federal and state agencies during the preparation of the application, completed studies during pre-filing consultation, and agency recommended preliminary terms and conditions, we intend to waive scoping and expedite the exemption process. Based on a review of the application, resource agency consultation letters including the preliminary 30(c) terms and conditions, and comments filed to date, Commission staff intends to prepare a single environmental assessment (EA). Commission staff determined that the issues that need to be addressed in its EA have been adequately identified during the pre-filing period, which included a public meeting and site visit, and no new issues are likely to be identified through additional scoping. The EA will consider assessing the potential effects of project construction and operation on aquatic, terrestrial, threatened and endangered species, recreation and land use, aesthetic, and cultural and historic resources.

n. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified intervention deadline date, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified intervention deadline date. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a development application. A notice of intent must be served on the applicant(s) named in this public notice.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title ''PROTEST'', ''MOTION TO INTERVENE'', ''NOTICE OF INTENT TO FILE COMPETING APPLICATION,'' ''COMPETING APPLICATION,'' ''COMMENTS,'' ''REPLY COMMENTS,'' ''RECOMMENDATIONS,'' or ''TERMS AND CONDITIONS;'' (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

p. *Procedural Schedule:* The application will be processed according to the following procedural schedule. Revisions to the schedule may be made as appropriate.

MILESTONE: Notice of the availability of the EA.

TARGET DATE: October 1, 2015.

Dated: April 23, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–10220 Filed 4–30–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14628–001]

Minneapolis Leased Housing Associates IV, Limited Partnership; Notice of Application and Applicant-Prepared EA Accepted for Filing, Soliciting Motions To Intervene and Protests, and Soliciting Comments, and Final Terms and Conditions, Recommendations, and Prescriptions

Take notice that the following hydroelectric application and applicant-prepared environmental assessment has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Minor License.

b. *Project No.:* 14628–001.

c. *Date filed:* March 20, 2015.

d. *Applicant:* Minneapolis Leased Housing Associates IV, Limited Partnership (Minneapolis Housing Associates).

e. *Name of Project:* A-Mill Artist Lofts Hydroelectric Project (A-Mill Project).

f. *Location:* On the Mississippi River, in the City of Minneapolis, Hennepin County, Minnesota. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Owen Metz, 2905 Northwest Blvd., Suite 150, Plymouth, MN 55441; (763) 354–5618; email *ometz@dominiuminc.com*.

i. *FERC Contact:* Shana Murray at (202) 502–8333; or email at *shana.murray@ferc.gov*.

j. Deadline for filing motions to intervene and protests, comments, and final terms and conditions, recommendations, and prescriptions: 30 days from the issuance date of this notice; reply comments are due 45 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests, comments, and final terms and conditions, recommendations, and prescriptions using the Commission's eFiling system at *http://www.ferc.gov/docs-filing/efiling.asp*. Commenters can submit brief comments up to 6,000 characters,