contains only variable costs. Similarly, for Zone 1, Enterprise did not classify any costs as variable costs, even though Enterprise booked over $509 million to Compressor Station Equipment.

5. Commission staff has concerns regarding the allocation of Administrative and General (A&G) Expenses between Enterprise's two delivery zones. Exhibit H–1 shows that Enterprise allocated only 7.5 percent of A&G Expenses to Zone 2 which seems low considering that over 15 percent of Operating and Maintenance (O&M) Expenses, 15 percent of gross plant and over 14 percent of revenues were derived from Zone 2.

6. Enterprise proposes to include both gathering and storage plant in rate base. This is inconsistent with prior cases, where Enterprise has sometimes included gathering in rate base (see Docket No. PR07–12–000) and also excluded it from rate base (see Docket No. PR10–14–000). Enterprise has provided little to support its proposed treatment of gathering plant. In addition, Commission staff notes that Enterprise has market-based rate authority to provide storage services. Enterprise has not provided sufficient support to include storage plant in rate base for the first time. Further, Enterprise has not included any storage related O&M expenses to operate the plant.

7. Finally, Enterprise has requested a weighted average cost of capital of 10.41 percent without adequate support for either the proposed capital structure or the individual capital cost components.

Dated: May 8, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–11736 Filed 5–14–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. NJ15–14–000]

Oncor Electric Delivery Company LLC; Notice of Filing

Take notice that on April 30, 2015, Oncor Electric Delivery Company LLC submitted its tariff filing per 35.28(e): Oncor TFO Tariff Rate Changes to be effective March 20, 2015.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov,* using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov,* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on May 21, 2015.

Dated: May 1, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–11747 Filed 5–14–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AC15–117–000]

Entergy Gulf States Louisiana, L.L.C., Entergy Louisiana, LLC, Entergy Louisiana Power, LLC; Notice of Filing

Take notice that on April 24, 2015, Entergy Services, Inc. on behalf of its current and prospective public utility affiliates Entergy Gulf States Louisiana, L.L.C. (EGSL), Entergy Louisiana, LLC, (ELL) and Entergy Louisiana Power, LLC (ELP), (collectively, applicants) submitted a request proposing that ELP be allowed to account for the intercompany receivable created on its books following the Business Combination in Account 190, Accumulated Deferred Income Taxes, in a manner consistent with the instructions to FERC's Uniform System of Accounts and guidance provided by the Chief Accountant.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov,* using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: June 1, 2015.

Dated: May 11, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–11774 Filed 5–14–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2629–000]

Village of Morrisville, Vermont; Notice of Authorization for Continued Project Operation

On April 25, 2013 the Village of Morrisville (Vermont), licensee for the Morrisville Hydroelectric Project, filed an Application for a New License

pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The Morrisville Hydroelectric Project is located on Green River, Elmore Pond Brook, and Lamoille River in Lamoille County, Vermont.

The license for Project No. 2629 was issued for a period ending April 30, 2015. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2629 is issued to the licensee for a period effective May 1, 2015 through April 30, 2016 or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before April 30, 2016, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise. If the project is not subject to section 15 of the FPA, notice is hereby given that the licensee, the Village of Morrisville (Vermont), is authorized to continue operation of the Morrisville Hydroelectric Project, until such time as the Commission acts on its application for a subsequent license.

Dated: May 8, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–11692 Filed 5–14–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2290–004.
Applicants: Avista Corporation.
Description: Notice of Non-Material Change of Status of Avista Corporation.
Filed Date: 5/8/15.
Accession Number: 20150508–5039.
Comments Due: 5 p.m. ET 5/29/15.

Docket Numbers: ER15–885–000.
Applicants: Northern States Power Company, a Minnesota corporation.
Description: eTariff filing per 35.19a(b): 2015–5–8_NSP–AIM-Refund Report to be effective N/A.
Filed Date: 5/8/15.
Accession Number: 20150508–5132.
Comments Due: 5 p.m. ET 5/29/15.

Docket Numbers: ER15–964–002.
Applicants: Southwest Power Pool, Inc.
Description: Tariff Amendment per 35.17(b): City Utilities of Springfield Formula Rate Amended Filing to be effective 4/1/2015.
Filed Date: 5/7/15.
Accession Number: 20150507–5202.
Comments Due: 5 p.m. ET 5/28/15.

Docket Numbers: ER15–1684–000.
Applicants: Southern California Edison Company.
Description: § 205(d) rate filing per 35.13(a)(2)(iii): Generator Interconnection Agreement to be effective 5/8/2015.
Filed Date: 5/7/15.
Accession Number: 20150507–5192.
Comments Due: 5 p.m. ET 5/28/15.

Docket Numbers: ER15–1685–000.
Applicants: Town Square Energy East, LLC.
Description: § 205(d) rate filing per 35.13(a)(2)(iii): Amendment to Notice of Succession to be effective 4/2/2015.
Filed Date: 5/8/15.
Accession Number: 20150508–5000.
Comments Due: 5 p.m. ET 5/29/15.

Docket Numbers: ER15–1686–000.
Applicants: Rayburn Country Electric Cooperative Inc.
Description: Notice of Cancellation of Transmission and Interconnection Agreement of Rayburn Country Electric Cooperative, Inc.
Filed Date: 5/7/15.
Accession Number: 20150507–5254.
Comments Due: 5 p.m. ET 5/28/15.

Docket Numbers: ER15–1687–000.
Applicants: Blue Cube Operations LLC.
Description: Initial rate filing per 35.12 Blue Cube Operations LLC Baseline Tariff Filing to be effective 5/9/2015.
Filed Date: 5/8/15.
Accession Number: 20150508–5090.
Comments Due: 5 p.m. ET 5/29/15.

Docket Numbers: ER15–1688–000.
Applicants: Alabama Power Company.
Description: § 205(d) rate filing per 35.13(a)(2)(iii): GCL Lincoln Power SGIA Filing to be effective 4/24/2015.
Filed Date: 5/8/15.
Accession Number: 20150508–5103.
Comments Due: 5 p.m. ET 5/29/15.

Docket Numbers: ER15–1689–000.
Applicants: Midcontinent Independent System Operator, Inc., Dairyland Power Cooperative.
Description: § 205(d) rate filing per 35.13(a)(2)(iii): 2015–05–08_DPC Incentive Rate Filing to be effective 7/1/2015.
Filed Date: 5/8/15.
Accession Number: 20150508–5114.
Comments Due: 5 p.m. ET 5/29/15.

Docket Numbers: ER15–1690–000.
Applicants: Wisconsin Public Service Corporation.
Description: § 205(d) rate filing per 35.13(a)(2)(iii): WPSC's Updated FERC Form 1 References in its Formula Rates to be effective 7/7/2015.
Filed Date: 5/8/15.
Accession Number: 20150508–5156.
Comments Due: 5 p.m. ET 5/29/15.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF15–381–000.
Applicants: KTZ Hydro LLC.
Description: Refund Report of KTZ Hydro LLC.
Filed Date: 5/8/15.
Accession Number: 20150508–5043.
Comments Due: 5 p.m. ET 5/8/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.