contains only variable costs. Similarly, for Zone 1, Enterprise did not classify any costs as variable costs, even though Enterprise booked over $509 million to Compressor Station Equipment.

5. Commission staff has concerns regarding the allocation of Administrative and General (A&G) Expenses between Enterprise's two delivery zones. Exhibit H–1 shows that Enterprise allocated only 7.5 percent of A&G Expenses to Zone 2 which seems low considering that over 15 percent of Operating and Maintenance (O&M) Expenses, 15 percent of gross plant and over 14 percent of revenues were derived from Zone 2.

6. Enterprise proposes to include both gathering and storage plant in rate base. This is inconsistent with prior cases, where Enterprise has sometimes included gathering in rate base (see Docket No. PR07–12–000) and also excluded it from rate base (see Docket No. PR10–14–000). Enterprise has provided little to support its proposed treatment of gathering plant. In addition, Commission staff notes that Enterprise has market-based rate authority to provide storage services. Enterprise has not provided sufficient support to include storage plant in rate base for the first time. Further, Enterprise has not included any storage related O&M expenses to operate the plant.

7. Finally, Enterprise has requested a weighted average cost of capital of 10.41 percent without adequate support for either the proposed capital structure or the individual capital cost components.

Dated: May 8, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–11736 Filed 5–14–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. NJ15–14–000]

Oncor Electric Delivery Company LLC; Notice of Filing

Take notice that on April 30, 2015, Oncor Electric Delivery Company LLC submitted its tariff filing per 35.28(e): Oncor TFO Tariff Rate Changes to be effective March 20, 2015.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov,* using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov,* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on May 21, 2015.

Dated: May 1, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–11747 Filed 5–14–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AC15–117–000]

Entergy Gulf States Louisiana, L.L.C., Entergy Louisiana, LLC, Entergy Louisiana Power, LLC; Notice of Filing

Take notice that on April 24, 2015, Entergy Services, Inc. on behalf of its current and prospective public utility affiliates Entergy Gulf States Louisiana, L.L.C. (EGSL), Entergy Louisiana, LLC, (ELL) and Entergy Louisiana Power, LLC (ELP), (collectively, applicants) submitted a request proposing that ELP be allowed to account for the intercompany receivable created on its books following the Business Combination in Account 190, Accumulated Deferred Income Taxes, in a manner consistent with the instructions to FERC's Uniform System of Accounts and guidance provided by the Chief Accountant.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov,* using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: June 1, 2015.

Dated: May 11, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–11774 Filed 5–14–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2629–000]

Village of Morrisville, Vermont; Notice of Authorization for Continued Project Operation

On April 25, 2013 the Village of Morrisville (Vermont), licensee for the Morrisville Hydroelectric Project, filed an Application for a New License