g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Susan Larson, Tri-Dam Project, P.O. Box 1158, Pinecrest, CA 95364–0158, (209) 785–3838.

i. *FERC Contact:* Any questions on this notice should be addressed to Shana High at (202) 502–8674, or by email: *shana.high@ferc.gov.*

j. *Deadline for filing comments and/or motions:* June 11, 2015.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at *http://www.ferc.gov/docs-filing/efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp.* You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and four copies to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please include the project number (P–2067–060) on any comments, motions, or recommendations filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Proposal:* Tri-Dam filed its proposed SMP pursuant to article 411 of its license. The proposed SMP provides an inventory of sensitive environmental resources within the project boundary (natural and cultural), maps of sensitive zones that should be afforded extra protection, strategies to protect these areas from inappropriate encroachment, and provisions for informing private shoreline landowners about the importance of protecting the zones identified as having sensitive environmental resources.

Private property owners hold fee title to real property which is adjacent to, abuts, and lies underneath portions of Tulloch Reservoir. Tri-Dam's proposed SMP affects only lands owned or controlled by the licensee. Property rights on privately-owned land are not being altered by this proceeding.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field (P–2067) to access the document. You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email *FERCOnlineSupport@ferc.gov,* for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title ''COMMENTS'', ''PROTEST'', or ''MOTION TO INTERVENE'' as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: May 11, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–11772 Filed 5–14–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC15–136–000.

Applicants: BTMU Capital Leasing & Finance, Inc.

Description: Application of BTMU Capital Leasing & Finance, Inc. for authorization under Section 203 of the Federal Power Act and Request For expedited Action.

Filed Date: 5/11/15.

Accession Number: 20150511–5054.

Comments Due: 5 p.m. ET 6/1/15.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2074–004; ER10–2097–006.

Applicants: Kansas City Power & Light Company, KCP&L Greater Missouri Operations Company.

Description: Notice of Non-Material Change in Status of Kansas City Power & Light Company, et al.

Filed Date: 5/8/15.

Accession Number: 20150508–5207.

Comments Due: 5 p.m. ET 5/29/15.

Docket Numbers: ER10–2488–010.

Applicants: Oasis Power Partners, LLC.

Description: Notice of Non-Material Change of Status of Oasis Power Partners, LLC.

Filed Date: 5/8/15.

Accession Number: 20150508–5240.

Comments Due: 5 p.m. ET 5/29/15.

Docket Numbers: ER11–47–005; ER12–1540–003; ER12–1541–003; ER12–1542–003; ER12–1544–003; ER10–2981–005; ER14–2475–002; ER14–2476–002; ER14–2477–002; ER11–46–008; ER14–594–005; ER10–2975–008; ER11–41–005; ER12–2343–003; ER13–1896–008.

Applicants: Appalachian Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Wheeling

Power Company, AEP Texas Central Company, AEP Texas North Company, Public Service Company of Oklahoma, Southwestern Electric Power Company, Ohio Power Company, AEP Energy Partners, Inc., CSW Energy Services, Inc., AEP Retail Energy Partners LLC, AEP Energy, Inc., AEP Generation Resources Inc.

Description: Notice of Non-Material Change in Status of the AEP MBR Companies.

Filed Date: 5/8/15.

Accession Number: 20150508–5246.

Comments Due: 5 p.m. ET 5/29/15.

Docket Numbers: ER12–2310–004.

Applicants: Zephyr Wind, LLC.

Description: Compliance filing per 35: Compliance to 3 to be effective 5/9/2015.

Filed Date: 5/11/15.

Accession Number: 20150511–5002.

Comments Due: 5 p.m. ET 6/1/15.

Docket Numbers: ER15–1691–000.

Applicants: Duke Energy Progress, Inc.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): Amendment to RS 200 FRPPA NCEMPA to be effective 12/10/2014.

Filed Date: 5/11/15.

Accession Number: 20150511–5050.

Comments Due: 5 p.m. ET 6/1/15.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES15–30–000.

Applicants: The United Illuminating Company.

Description: Application requesting authorization to issue short-term debt securities in an amount not to exceed $400 million of The United Illuminating Company.

Filed Date: 5/8/15.

Accession Number: 20150508–5243.

Comments Due: 5 p.m. ET 5/29/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 11, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–11766 Filed 5–14–15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13570–002]

Warmsprings Irrigation District; Notice of Effectiveness of Withdrawal of License Application

On April 15, 2013, the Warmsprings Irrigation District (District) filed a license application for an original major project—existing dam for the proposed Warm Springs Dam Hydroelectric Project No. 13570–002. On April 14, 2015, the District filed a letter informing the Commission that it was withdrawing its license application for the project due to unforeseen costs to connect to the grid.

No motion in opposition to the notice of withdrawal has been filed, and the Commission has taken no action to disallow the withdrawal. Pursuant to Rule 216(b) of the Commission's Rules of Practice and Procedure, the withdrawal of the application became effective April 29, 2015 and this proceeding is hereby terminated.[1]

Dated: May 11, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–11773 Filed 5–14–15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR15–26–000]

Enterprise Texas Pipeline LLC; Notice of Staff Protest To Petition for Rate Approval

1. Commission staff hereby protests pursuant to the section 284.123(g)(4)(i) of the Commission's regulations,[1] the Petition for Rate Approval pursuant to section 284.123(b)(2) filed by Enterprise Texas Pipeline LLC (Enterprise) on March 13, 2015, in the above referenced docket. Pursuant to the Stipulation and Agreement approved by the Commission in Docket Nos. PR10–14–000 and PR10–14–001,[2] Enterprise filed a new petition for rate approval pursuant to 18 CFR 284.123(b)(2) proposing a new rate applicable to its Natural Gas Policy Act (NGPA) section 311 service. Enterprise elected to use the Commission's new optional notice procedures set forth in section 284.123(g). Enterprise proposes to increase its firm and interruptible transportation services for Rate Zone 1—Legacy Assets and Rate Zone 2—Sherman Extension. Enterprise also proposes to revise its Statement of Operating Conditions (SOC) applicable to its transportation services performed pursuant to NGPA section 311, which it states is updated solely to reflect the new proposed rates. Enterprise states it has not proposed any changes to the operating terms and conditions of its SOC.

2. Commission staff notes that Enterprise has not adequately supported its filing and shown that the proposed rates are fair and equitable. For instance, Enterprise has not provided sufficient support for the discount adjustment used in calculating the billing determinants. In addition, Enterprise has not provided adequate explanation and support for its proposed cost of service, rate base, cost of capital, and cost allocation, among other issues.

3. Commission staff's specific concerns include, in particular, Enterprise's development of its discount adjustment in designing rates. For example, in Zone 2 the proposed rates are significantly higher than the rates Enterprise proposed in its prior rate case, Docket No. PR10–14–000, even though the cost of service for Zone 2 is 20 percent lower and the throughput is 55 percent higher using the same rate design methodology and imputed billing determinants from its prior case. Similarly, using the same methodology to design rates for Zone 1, Enterprise proposes a rate of $0.7636 per Dth, yet the unit cost prior to any discount adjustment is $0.2006 per Dth.

4. Commission staff has concerns that Enterprise has not classified any costs as variable costs when calculating its rates. Enterprise calculated straight-fixed variable rates for Zone 2 but did not classify any costs as variable cost rates. However, since Enterprise included $91.6 million in Account No. 368, Compressor Station Equipment, it follows that there should be variable costs associated with operating and maintaining compressors. Moreover, Account No. 855, Other Fuel and Power for Compressor Stations, typically

[1] 18 CFR 385.216(b) (2014).

[1] 18 CFR 284.123(g)(4)(i) (2014).

[2] *Enterprise Texas Pipeline LLC,* Delegated Letter Order, December 16, 2010.