Power Company, AEP Texas Central Company, AEP Texas North Company, Public Service Company of Oklahoma, Southwestern Electric Power Company, Ohio Power Company, AEP Energy Partners, Inc., CSW Energy Services, Inc., AEP Retail Energy Partners LLC, AEP Energy, Inc., AEP Generation Resources Inc.

Description: Notice of Non-Material Change in Status of the AEP MBR Companies.

Filed Date: 5/8/15.

Accession Number: 20150508–5246.

Comments Due: 5 p.m. ET 5/29/15.

Docket Numbers: ER12–2310–004.

Applicants: Zephyr Wind, LLC.

Description: Compliance filing per 35: Compliance to 3 to be effective 5/9/2015.

Filed Date: 5/11/15.

Accession Number: 20150511–5002.

Comments Due: 5 p.m. ET 6/1/15.

Docket Numbers: ER15–1691–000.

Applicants: Duke Energy Progress, Inc.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): Amendment to RS 200 FRPPA NCEMPA to be effective 12/10/2014.

Filed Date: 5/11/15.

Accession Number: 20150511–5050.

Comments Due: 5 p.m. ET 6/1/15.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES15–30–000.

Applicants: The United Illuminating Company.

Description: Application requesting authorization to issue short-term debt securities in an amount not to exceed $400 million of The United Illuminating Company.

Filed Date: 5/8/15.

Accession Number: 20150508–5243.

Comments Due: 5 p.m. ET 5/29/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 11, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–11766 Filed 5–14–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13570–002]

Warmsprings Irrigation District; Notice of Effectiveness of Withdrawal of License Application

On April 15, 2013, the Warmsprings Irrigation District (District) filed a license application for an original major project—existing dam for the proposed Warm Springs Dam Hydroelectric Project No. 13570–002. On April 14, 2015, the District filed a letter informing the Commission that it was withdrawing its license application for the project due to unforeseen costs to connect to the grid.

No motion in opposition to the notice of withdrawal has been filed, and the Commission has taken no action to disallow the withdrawal. Pursuant to Rule 216(b) of the Commission's Rules of Practice and Procedure, the withdrawal of the application became effective April 29, 2015 and this proceeding is hereby terminated.[1]

Dated: May 11, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–11773 Filed 5–14–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR15–26–000]

Enterprise Texas Pipeline LLC; Notice of Staff Protest To Petition for Rate Approval

1. Commission staff hereby protests pursuant to the section 284.123(g)(4)(i) of the Commission's regulations,[1] the Petition for Rate Approval pursuant to section 284.123(b)(2) filed by Enterprise Texas Pipeline LLC (Enterprise) on March 13, 2015, in the above referenced docket. Pursuant to the Stipulation and Agreement approved by the Commission in Docket Nos. PR10–14–000 and PR10–14–001,[2] Enterprise filed a new petition for rate approval pursuant to 18 CFR 284.123(b)(2) proposing a new rate applicable to its Natural Gas Policy Act (NGPA) section 311 service. Enterprise elected to use the Commission's new optional notice procedures set forth in section 284.123(g). Enterprise proposes to increase its firm and interruptible transportation services for Rate Zone 1—Legacy Assets and Rate Zone 2—Sherman Extension. Enterprise also proposes to revise its Statement of Operating Conditions (SOC) applicable to its transportation services performed pursuant to NGPA section 311, which it states is updated solely to reflect the new proposed rates. Enterprise states it has not proposed any changes to the operating terms and conditions of its SOC.

2. Commission staff notes that Enterprise has not adequately supported its filing and shown that the proposed rates are fair and equitable. For instance, Enterprise has not provided sufficient support for the discount adjustment used in calculating the billing determinants. In addition, Enterprise has not provided adequate explanation and support for its proposed cost of service, rate base, cost of capital, and cost allocation, among other issues.

3. Commission staff's specific concerns include, in particular, Enterprise's development of its discount adjustment in designing rates. For example, in Zone 2 the proposed rates are significantly higher than the rates Enterprise proposed in its prior rate case, Docket No. PR10–14–000, even though the cost of service for Zone 2 is 20 percent lower and the throughput is 55 percent higher using the same rate design methodology and imputed billing determinants from its prior case. Similarly, using the same methodology to design rates for Zone 1, Enterprise proposes a rate of $0.7636 per Dth, yet the unit cost prior to any discount adjustment is $0.2006 per Dth.

4. Commission staff has concerns that Enterprise has not classified any costs as variable costs when calculating its rates. Enterprise calculated straight-fixed variable rates for Zone 2 but did not classify any costs as variable cost rates. However, since Enterprise included $91.6 million in Account No. 368, Compressor Station Equipment, it follows that there should be variable costs associated with operating and maintaining compressors. Moreover, Account No. 855, Other Fuel and Power for Compressor Stations, typically

[1] 18 CFR 385.216(b) (2014).

[1] 18 CFR 284.123(g)(4)(i) (2014).

[2] *Enterprise Texas Pipeline LLC,* Delegated Letter Order, December 16, 2010.