Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 14, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–12216 Filed 5–19–15; 8:45 am]

BILLING CODE 6717–01P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM93–11–000]

Revisions to Oil Pipeline Regulations Pursuant to the Energy Policy Act of 1992; Notice of Annual Change in the Producer Price Index for Finished Goods

The Commission's regulations include a methodology for oil pipelines to change their rates through use of an index system that establishes ceiling levels for such rates. The Commission bases the index system, found at 18 CFR 342.3, on the annual change in the Producer Price Index for Finished Goods (PPI–FG), plus two point six five percent (PPI–FG + 2.65). The Commission determined in an *Order Establishing Index For Oil Price Change Ceiling Levels,*[1] issued December 16, 2010, that PPI–FG + 2.65 is the appropriate oil pricing index factor for pipelines to use for the five-year period commencing July 1, 2011.

The regulations provide that the Commission will publish annually, an index figure reflecting the final change in the PPI–FG, after the Bureau of Labor Statistics publishes the final PPI–FG in May of each calendar year. The annual average PPI–FG index figures were 196.6 for 2013 and 200.4 for 2014.[2] Thus, the percent change (expressed as a decimal) in the annual average PPI–FG from 2013 to 2014, plus 2.65 percent, is positive 0.045829.[3] Oil pipelines must multiply their July 1, 2014, through June 30, 2015, index ceiling levels by positive 1.045829[4] to compute their index ceiling levels for July 1, 2015, through June 30, 2016, in accordance with 18 CFR 342.3(d). For guidance in calculating the ceiling levels for each 12 month period beginning January 1, l995,[5] *see Explorer Pipeline Company,* 71 FERC ¶ 61,416 at n.6 (1995).

In addition to publishing the full text of this Notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print this Notice via the Internet through FERC's Home Page (*http://www.ferc.gov*) and in FERC's Public Reference Room during normal business hours (8:30 a.m. to 5:00 p.m. Eastern time) at 888 First Street, NE., Room 2A, Washington, DC 20426. The full text of this Notice is available on FERC's Home Page at the eLibrary link. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field and follow other directions on the search page.

User assistance is available for eLibrary and other aspects of FERC's Web site during normal business hours. For assistance, please contact the Commission's Online Support at 1–866–208–3676 (toll free) or 202–502–6652 (email at *FERCOnlineSupport@ferc.gov*), or the Public Reference Room at 202–502–8371, TTY 202–502–8659. E-mail the Public Reference Room at *public.referenceroom@ferc.gov.*

Dated: May 14, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–12182 Filed 5–19–15; 8:45 am]

BILLING CODE 6717–01–P

[1] 133 FERC ¶ 61,228 at P 1 (2010).

[2] Bureau of Labor Statistics (BLS) publishes the final figure in mid-May of each year. This figure is publicly available from the Division of Industrial Prices and Price Indexes of the BLS, at 202–691–7705, and in print in August in Table 1 of the annual data supplement to the BLS publication Producer Price Indexes via the Internet at *http://www.bls.gov/ppi/home.htm.* To obtain the BLS data, scroll down to ''PPI Databases'' and click on ''Top Picks'' of the Commodity Data including ''headline'' FD–ID indexes (Producer Price Index—PPI). At the next screen, under the heading ''Producer Price Index Commodity Data,'' select the box, ''Finished goods—WPUSOP3000,'' then scroll to the bottom of this screen and click on Retrieve data.

[3] [200.4 − 196.6]/196.6 = 0.019329 + 0.0265 = 0.045829

[4] 1 + 0.045829 = 1.045829.

[5] For a listing of all prior multipliers issued by the Commission, see the Commission's Web site, *http://www.ferc.gov/industries/oil/gen-info/pipeline-index.asp.*

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15–482–000]

Sabine Pass Liquefaction, LLC; Sabine Pass LNG, L.P.; Notice of Application

Take notice that on May 5, 2015, Sabine Pass Liquefaction, LLC and Sabine Pass LNG, L.P. (collectively, Sabine), 700 Milam Street, Suite 1900, Houston, Texas 77002, filed in Docket No. CP15–482–000 an application pursuant to section 3(a) of the Natural Gas Act (NGA) for a limited amendment to construct approximately 5,000 feet of 36-inch diameter pipeline and appurtenances in Cameron Parish, Louisiana (EMP Project). Sabine states that the EMP Project will connect to Transcontinental Gas Pipe Line Company, LLC's proposed Gulf Trace Expansion Project in Docket No. CP15–29–000, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site web at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at *FERCOnlineSupport@ferc.gov* or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

Any questions concerning these applications may be directed to Lisa M. Tonery, Norton Rose Fulbright US LLP, 666 Fifth Avenue, New York, New York 10103 by telephone at (212) 318–3009 or by email at *lisa.tonery@nortonrosefulbright.com.*

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice, the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of

the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy regulatory Commission, 888 First Street NE., Washington, DC 20426.

Comment Date: June 4, 2015.

Dated: May 14, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–12215 Filed 5–19–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR15–35–000.
Applicants: Southcross Alabama Pipeline LLC.
Description: Submits tariff filing per 284.123(b)(2) + (g): Southcross Alabama Section 311 Rate Petition (5–1–15) to be effective 5/1/2015; Filing Type: 1310.
Filed Date: 5/1/15.
Accession Number: 20150501–5283.
Comments Due: 5 p.m. ET 5/11/15
284.123(g) Protests Due: 5 p.m. ET 6/19/15.

Docket Numbers: PR14–36–000.
Applicants: Mid Louisiana Gas Transmission, LLC.
Description: Submits tariff filing per 284.224: Application for a Blanket Certificate to be effective 9/1/2015; Filing Type: 1340.
Filed Date: 5/6/15.
Accession Number: 20150506–5119.
Comments/Protests Due: 5 p.m. ET 5/27/15.

Docket Numbers: RP15–974–000.
Applicants: Midwestern Gas Transmission Company.
Description: § 4(d) rate filing per 154.204: Revisions to Pro Forma Service Agreements to be effective 6/8/2015.
Filed Date: 5/7/15.
Accession Number: 20150507–5146.
Comments Due: 5 p.m. ET 5/19/15.

Docket Numbers: RP15–975–000.
Applicants: Transcontinental Gas Pipe Line Company.
Description: § 4(d) rate filing per 154.204: Rockaway Delivery Lateral Initial Rate Filing to be effective 5/14/2015.
Filed Date: 5/7/15.
Accession Number: 20150507–5195.
Comments Due: 5 p.m. ET 5/19/15.

Docket Numbers: RP15–976–000.
Applicants: Texas Eastern Transmission, LP.
Description: § 4(d) rate filing per 154.204: Duke Energy Indiana, Inc 712322—Negotiated Rate Agreement to be effective 6/1/2015.
Filed Date: 5/7/15.
Accession Number: 20150507–5216.
Comments Due: 5 p.m. ET 5/19/15.

Docket Numbers: RP15–977–000.
Applicants: Freebird Gas Storage, L.L.C.
Description: Compliance filing per 154.203: Freebird Gas Storage, L.L.C., FERC Order 801 (Correction to Filing ID 80) to be effective 6/4/2015.
Filed Date: 5/7/15.
Accession Number: 20150507–5218.
Comments Due: 5 p.m. ET 5/19/15.

Docket Numbers: RP15–978–000.
Applicants: Equitrans, L.P.
Description: § 4(d) rate filing per 154.204: Equitrans' Tariff Clean-Up Filing—May 2015 to be effective 6/8/2015.
Filed Date: 5/8/15.
Accession Number: 20150508–5063.
Comments Due: 5 p.m. ET 5/20/15.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP15–670–002.
Applicants: Enable Gas Transmission, LLC.
Description: Compliance filing per 154.203: Fuel Tracker Compliance Filing to be effective 5/1/2015.
Filed Date: 5/8/15.
Accession Number: 20150508–5170.
Comments Due: 5 p.m. ET 5/20/15.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/*