other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 7, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–12206 Filed 5–19–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–1484–011

Applicants: Shell Energy North America (U.S.), L.P.

Description: Supplement to March 3, 2015 Notice of Non-Material Change in Status of Shell Energy North America (U.S.), L.P.

Filed Date: 5/13/15.

Accession Number: 20150513–5207.

Comments Due: 5 p.m. ET 6/3/15.

Docket Numbers: ER14–2882–001.

Applicants: The Empire District Electric Company.

Description: Compliance filing per 35: Compliance Filing Revising Formula Rate Protocols to be effective 4/1/2015.

Filed Date: 5/14/15.

Accession Number: 20150514–5150.

Comments Due: 5 p.m. ET 6/4/15.

Docket Numbers: ER15–1713–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): 2015–05–14_SA 2786 ITC Midwest-IPL GIA (J233) to be effective 5/15/2015.

Filed Date: 5/14/15.

Accession Number: 20150514–5113.

Comments Due: 5 p.m. ET 6/4/15.

Docket Numbers: ER15–1714–000.

Applicants: Targray Americas Inc.

Description: Initial rate filing per 35.12 New Filing to be effective 7/1/2015.

Filed Date: 5/14/15.

Accession Number: 20150514–5120.

Comments Due: 5 p.m. ET 6/4/15.

Docket Numbers: ER15–1715–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): PJM and NCEMC submit Revised Service Agreement No. 3347 to be effective 5/1/2015.

Filed Date: 5/14/15.

Accession Number: 20150514–5133.

Comments Due: 5 p.m. ET 6/4/15.

Docket Numbers: ER15–1716–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): 2015–05–14 Revs to App F (Bylaws) to be effective 7/14/2015.

Filed Date: 5/14/15.

Accession Number: 20150514–5136.

Comments Due: 5 p.m. ET 6/4/15.

Docket Numbers: ER15–1717–000.

Applicants: Midcontinent Independent System Operator, Inc., International Transmission Company.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): 2015–05–14_SA 2788 ITC-Wyandotte Interconnection Facilities Agreement to be effective 5/15/2015.

Filed Date: 5/14/15.

Accession Number: 20150514–5140.

Comments Due: 5 p.m. ET 6/4/15.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF15–701–000.

Applicants: Lockhart BioEnergy, LLC.

Description: Refund Report of Lockhart BioEnergy, LLC.

Filed Date: 5/14/15.

Accession Number: 20150514–5116.

Comments Due: 5 p.m. ET 5/14/15.

Take notice that the Commission received the following electric reliability filings:

Docket Numbers: RR14–6–002.

Applicants: North American Electric Reliability Corp.

Description: Request of the North American Electric Reliability Corporation for Approval of an Expenditure Greater Than $500,000 from Operating Reserves.

Filed Date: 5/14/15.

Accession Number: 20150514–5119.

Comments Due: 5 p.m. ET 5/21/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 14, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–12180 Filed 5–19–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC15–8–000]

Commission Information Collection Activities (FERC–576); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–576, Report of Service Interruptions.

DATES: Comments on the collection of information are due July 20, 2015.

ADDRESSES: You may submit comments (identified by Docket No. IC15–8–000) by either of the following methods:

- eFiling at Commission's Web site: *http://www.ferc.gov/docs-filing/efiling.asp.*
- Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: *http://www.ferc.gov/help/submission-guide.asp.* For user assistance contact FERC Online Support by email at *ferconlinesupport@ferc.gov,* or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at *http://www.ferc.gov/docs-filing/docs-filing.asp.*

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at *DataClearance@FERC.gov,* telephone at (202) 502–8663, and fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION:

Title: FERC–576, Report of Service Interruptions.

OMB Control No.: 1902–0004.

Type of Request: Three-year extension of the FERC–576 information collection

requirements with no changes to the current reporting requirements.

Abstract: A natural gas company must obtain Commission authorization to engage in the transportation, sale, or exchange of natural gas in interstate commerce under the Natural Gas Act (NGA).[1] The NGA also empowers the Commission to oversee continuity of service in the transportation of natural gas in interstate commerce. The information collected under FERC–576 notifies the Commission of: (1) Damage to jurisdictional natural gas facilities as a result of a hurricane, earthquake, or other natural disaster, or terrorist activity, (2) serious interruptions to service, and (3) damage to jurisdictional natural gas facilities due to natural disaster or terrorist activity, that creates the potential for serious delivery problems on the pipeline's own system or the pipeline grid.

Filings (in accordance with the provisions of section 4(d) of the NGA)[2] must contain information necessary to advise the Commission when a change in service has occurred. Section 7(d) of the NGA[3] authorizes the Commission to issue a temporary certificate in cases of emergency to assure maintenance of adequate service or to serve particular customers, without notice or hearing.

Respondents to the FERC–576 are encouraged to submit the reports by email to *pipelineoutage@ferc.gov* but also have the option of faxing the reports to the Director of the Division of Pipeline Certificates. 18 CFR 260.9(b) requires that a report of service interruption or damage to natural gas facilities state: (1) The location of the service interruption or damage to natural gas pipeline or storage facilities; (2) The nature of any damage to pipeline or storage facilities; (3) Specific identification of the facilities damaged; (4) The time the service interruption or damage to the facilities occurred; (5) The customers affected by the service interruption or damage to the facilities; (6) Emergency actions taken to maintain service; and (7) Company contact and telephone number. The Commission may contact pipelines reporting damage or other pipelines to determine availability of supply, and if necessary, authorize transportation or construction of facilities to alleviate constraints in response to these reports.

A report required by 18 CFR 260.9(a)(1)(i) of damage to natural gas facilities resulting in loss of pipeline throughput or storage deliverability shall be reported to the Director of the Commission's Division of Pipeline Certificates at the earliest feasible time when pipeline throughput or storage deliverability has been restored.

In any instance in which an incident or damage report involving jurisdictional natural gas facilities is required by Department of Transportation (DOT) reporting requirements under the Natural Gas Pipeline Safety Act of 1968, a copy of such report shall be submitted to the Director of the Commission's Division of Pipeline Certificates, within 30 days of the reportable incident[4].

If the Commission failed to collect these data, it would lose the ability to monitor and evaluate transactions, operations, and reliability of interstate pipelines and perform its regulatory functions. These reports are kept by the Commission Staff as non-public information and are not made part of the public record.

Type of Respondents: Natural gas companies

Estimate of Annual Burden[5]*:* The Commission estimates the annual public reporting burden for the information collection as:

FERC–576: REPORT OF SERVICE INTERRUPTIONS

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden and cost per response[6] (4)	Total annual burden hours and total annual cost (3) * (4) = (5)	Cost per respondent ($) (5) ÷ (1)
Submittal of Original Email/Fax	22	2	44	1 $72	44 $3,168	$72
Submittal of Damage Report	22	2	44	0.25 $18	11 $198	18
Submittal of DOT Incident Report	22	1	22	0.25 $18	5.5 $99	18
Total				60.5 $3,465	108	

[1] Public Law 75 688; 15 U.S.C. 717 & 717w.

[2] (15 U.S.C. 717c).

[3] (15 U.S.C. 717f).

[4] 18 CFR 260.9(d).

[5] The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

[6] The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * $72.00 per Hour = Average Cost per Response. The hourly cost figure comes from the FERC average salary ($149,489/year). Commission staff believes the FERC average salary to be representative wage for industry respondents.

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 14, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–12216 Filed 5–19–15; 8:45 am]

BILLING CODE 6717–01P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM93–11–000]

Revisions to Oil Pipeline Regulations Pursuant to the Energy Policy Act of 1992; Notice of Annual Change in the Producer Price Index for Finished Goods

The Commission's regulations include a methodology for oil pipelines to change their rates through use of an index system that establishes ceiling levels for such rates. The Commission bases the index system, found at 18 CFR 342.3, on the annual change in the Producer Price Index for Finished Goods (PPI–FG), plus two point six five percent (PPI–FG + 2.65). The Commission determined in an *Order Establishing Index For Oil Price Change Ceiling Levels,*[1] issued December 16, 2010, that PPI–FG + 2.65 is the appropriate oil pricing index factor for pipelines to use for the five-year period commencing July 1, 2011.

The regulations provide that the Commission will publish annually, an index figure reflecting the final change in the PPI–FG, after the Bureau of Labor Statistics publishes the final PPI–FG in May of each calendar year. The annual average PPI–FG index figures were 196.6 for 2013 and 200.4 for 2014.[2] Thus, the percent change (expressed as a decimal) in the annual average PPI–FG from 2013 to 2014, plus 2.65 percent, is positive 0.045829.[3] Oil pipelines must multiply their July 1, 2014, through June 30, 2015, index ceiling levels by positive 1.045829[4] to compute their index ceiling levels for July 1, 2015, through June 30, 2016, in accordance with 18 CFR 342.3(d). For guidance in calculating the ceiling levels for each 12 month period beginning January 1, l995,[5] *see Explorer Pipeline Company,* 71 FERC ¶ 61,416 at n.6 (1995).

In addition to publishing the full text of this Notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print this Notice via the Internet through FERC's Home Page (*http://www.ferc.gov*) and in FERC's Public Reference Room during normal business hours (8:30 a.m. to 5:00 p.m. Eastern time) at 888 First Street, NE., Room 2A, Washington, DC 20426. The full text of this Notice is available on FERC's Home Page at the eLibrary link. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field and follow other directions on the search page.

User assistance is available for eLibrary and other aspects of FERC's Web site during normal business hours. For assistance, please contact the Commission's Online Support at 1–866–208–3676 (toll free) or 202–502–6652 (email at *FERCOnlineSupport@ferc.gov*), or the Public Reference Room at 202–502–8371, TTY 202–502–8659. E-mail the Public Reference Room at *public.referenceroom@ferc.gov.*

Dated: May 14, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–12182 Filed 5–19–15; 8:45 am]

BILLING CODE 6717–01–P

[1] 133 FERC ¶ 61,228 at P 1 (2010).

[2] Bureau of Labor Statistics (BLS) publishes the final figure in mid-May of each year. This figure is publicly available from the Division of Industrial Prices and Price Indexes of the BLS, at 202–691–7705, and in print in August in Table 1 of the annual data supplement to the BLS publication Producer Price Indexes via the Internet at *http://www.bls.gov/ppi/home.htm.* To obtain the BLS data, scroll down to ''PPI Databases'' and click on ''Top Picks'' of the Commodity Data including ''headline'' FD–ID indexes (Producer Price Index—PPI). At the next screen, under the heading ''Producer Price Index Commodity Data,'' select the box, ''Finished goods—WPUSOP3000,'' then scroll to the bottom of this screen and click on Retrieve data.

[3] [200.4 − 196.6]/196.6 = 0.019329 + 0.0265 = 0.045829

[4] 1 + 0.045829 = 1.045829.

[5] For a listing of all prior multipliers issued by the Commission, see the Commission's Web site, *http://www.ferc.gov/industries/oil/gen-info/pipeline-index.asp.*

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15–482–000]

Sabine Pass Liquefaction, LLC; Sabine Pass LNG, L.P.; Notice of Application

Take notice that on May 5, 2015, Sabine Pass Liquefaction, LLC and Sabine Pass LNG, L.P. (collectively, Sabine), 700 Milam Street, Suite 1900, Houston, Texas 77002, filed in Docket No. CP15–482–000 an application pursuant to section 3(a) of the Natural Gas Act (NGA) for a limited amendment to construct approximately 5,000 feet of 36-inch diameter pipeline and appurtenances in Cameron Parish, Louisiana (EMP Project). Sabine states that the EMP Project will connect to Transcontinental Gas Pipe Line Company, LLC's proposed Gulf Trace Expansion Project in Docket No. CP15–29–000, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site web at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at *FERCOnlineSupport@ferc.gov* or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

Any questions concerning these applications may be directed to Lisa M. Tonery, Norton Rose Fulbright US LLP, 666 Fifth Avenue, New York, New York 10103 by telephone at (212) 318–3009 or by email at *lisa.tonery@nortonrosefulbright.com.*

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice, the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of