conjunction with the proposed variance, the licensee proposes to provide no more than 50 cfs to the Potter Valley Irrigation District (PVID) through the East Branch Russian River.

The licensee also proposes to establish a Potter Valley Drought Working Group, comprised of the resource agencies and stakeholders, which would meet twice monthly during the variance to determine appropriate release levels within the framework of the proposed variance. The licensee requests that once a flow is established, that a 24-hour average flow be used as the compliance criteria for the corresponding compliance point. Finally, the licensee proposes to file monthly compliance reports with the Commission, resource agencies and stakeholders, and to provide bi-monthly email reports to the resource agencies and stakeholders.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp*. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email *FERCOnlineSupport@ferc.gov*, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title ''COMMENTS'', ''PROTEST'', or ''MOTION TO INTERVENE'' as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of proposed action. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: May 18, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–12597 Filed 5–22–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14372–001]

Grand Coulee Project Hydroelectric Authority; Notice of Surrender of Preliminary Permit

Take notice that Grand Coulee Project Hydroelectric Authority, permittee for the proposed Rocky Coulee Wasteway Hydroelectric Project, has requested that its preliminary permit be terminated. The permit was issued on July 11, 2012, and would have expired on June 30, 2015.[1] The project would have been located on the Rocky Coulee Wasteway near Moses Lake in Grant County, Washington.

The preliminary permit for Project No. 14372 will remain in effect until the close of business, June 18, 2015. But, if the Commission is closed on this day, then the permit remains in effect until the close of business on the next day in which the Commission is open.[2] New applications for this site may not be submitted until after the permit surrender is effective.

Dated: May 19, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–12617 Filed 5–22–15; 8:45 am]

BILLING CODE 6717–01–P

[1] 140 FERC ¶ 62,036 122 (2012).

[2] 18 CFR § 385.2007(a)(2) (2014).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 9070–002]

Bypass Limited; Bypass Limited, LLC; Notice of Transfer of Exemption

1. By letter filed April 24, 2015,[1] William B. Conway, Jr., Counsel for Enel Green Power North America, Inc. (EGPNA),[2] informed the Commission that the exemption from licensing for the Bypass Project, FERC No. 9070, originally issued September 26, 1985,[3] has been transferred to Bypass Limited, LLC, an affiliate of Enel Green Power. The project is located on the Main Canal at its intersection with the Bypass Canal in Jerome County, Idaho. The transfer of an exemption does not require Commission approval.

2. Bypass Limited, LLC is now the exemptee of the Bypass Project, FERC No. 9070. All correspondence should be forwarded to: Bypass Limited, LLC, c/o Enel Green Power North America, Inc., Attn: General Counsel, 1 Tech Drive, Suite 220, Andover, MA 01810.

Dated: May 19, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–12611 Filed 5–22–15; 8:45 am]

BILLING CODE 6717–01P

[1] Seventeen other exempted projects which are to be transferred were included in the April 24, 2015 letter. These exemptions will be handled under separate proceedings.

[2] Enel Green Power North America, Inc. is a wholly owned subsidiary of Enel Green Power. Enel Green Power is a well-capitalized publicly traded company.

[3] 32 FERC ¶ 62,661, Order Granting Exemption From Licensing for a Conduit Hydroelectric Project (1985).