Hawaiian organizations to represent the interests of those organizations.

Nominations should be typed and must include each of the following:

A. Brief summary of no more than two (2) pages explaining the nominee's suitability to serve on the Commission.

B. Resume or curriculum vitae.

C. At least one (1) letter of reference.

Members of the Commission will receive no pay, allowances, or benefits by reason of their service on the Commission. However, while away from their homes or regular places of business in the performance of services for the Commission as approved by the Designated Federal Officer, members will be allowed travel expenses, including per diem in lieu of subsistence, in the same manner as persons employed intermittently in Government service are allowed such expenses under Section 5703 of Title 5 of the United States Code.

Individuals who are Federally registered lobbyists are ineligible to serve on all FACA and non-FACA boards, committees, or councils in an individual capacity. The term ''individual capacity'' refers to individuals who are appointed to exercise their own individual best judgment on behalf of the government, such as when they are designated Special Government Employees, rather than being appointed to represent a particular interest.

All required documents must be compiled and submitted in one complete nomination package. Incomplete submissions (missing one or more of the items described above) will not be considered.

Nominations should be postmarked no later than July 13, 2015, to Tammy Duchesne, Superintendent, Kaloko-Honokohau National Historical Park, 73–4786 Kanalani Street, Suite #14, Kailua-Kona, HI 96740.

Dated: June 4, 2015.

Alma Ripps,

Chief, Office of Policy.

[FR Doc. 2015–14469 Filed 6–11–15; 8:45 am]

BILLING CODE 4310–EE–P

DEPARTMENT OF THE INTERIOR

Office of Natural Resources Revenue

[Docket No. ONRR–2011–0012; DS63610000 DR2PS0000.CH7000 156DO102R2]

Major Portion Prices and Due Date for Additional Royalty Payments on Indian Gas Production in Designated Areas Not Associated With an Index Zone

AGENCY: Office of the Secretary, Office of Natural Resources Revenue (ONRR), Interior.

ACTION: Notice.

SUMMARY: Final regulations for valuing gas produced from Indian leases, published August 10, 1999, require ONRR to determine major portion prices and notify industry by publishing the prices in the **Federal Register**. The regulations also require ONRR to publish a due date for industry to pay additional royalties based on the major portion prices. Consistent with these requirements, this notice provides major portion prices for the 12 months of calendar year 2013.

DATES: The due date to pay additional royalties based on the major portion prices is August 31, 2015.

FOR FURTHER INFORMATION CONTACT: Michael Curry, Manager, Denver B, Western Audit & Compliance, ONRR; telephone (303) 231–3741; fax number (303) 231–3473; email *Michael.Curry@onrr.gov*; or Rob Francoeur, Denver B, Team 2, Western Audit & Compliance, ONRR; telephone (303) 231–3723; fax (303) 231–3473; email *Rob.Francoeur@onrr.gov.* Mailing address: Office of Natural Resources Revenue, Western Audit & Compliance, Denver B, P.O. Box 25165, MS 62520B, Denver, Colorado 80225–0165.

SUPPLEMENTARY INFORMATION: On August 10, 1999, ONRR published a final rule titled ''Amendments to Gas Valuation Regulations for Indian Leases'' effective January 1, 2000 (64 FR 43506). The gas valuation regulations apply to all gas production from Indian (Tribal or allotted) oil and gas leases, except leases on the Osage Indian Reservation.

The regulations require ONRR to publish major portion prices for each designated area not associated with an index zone for each production month beginning January 2000, as well as the due date for additional royalty payments. See 30 CFR 1206.174(a)(4)(ii). If you owe additional royalties based on a published major portion price, you must submit to ONRR by the due date an amended Form ONRR–2014, Report of Sales and Royalty Remittance. If you do not pay the additional royalties by the due date, ONRR will bill you late payment interest under 30 CFR 1218.54. The interest will accrue from the due date until ONRR receives your payment and an amended Form ONRR–2014. The table below lists the major portion prices for all designated areas not associated with an index zone. The due date is the end of the month following 60 days after the publication date of this notice.

GAS MAJOR PORTION PRICES ($/MMBTU) FOR DESIGNATED AREAS NOT ASSOCIATED WITH AN INDEX ZONE

ONRR-designated areas	Jan 2013	Feb 2013	Mar 2013	Apr 2013
Blackfeet Reservation	2.60	2.59	2.93	3.14
Fort Belknap	4.73	4.91	4.85	5.00
Fort Berthold	3.52	3.50	3.64	4.27
Fort Peck Reservation	5.79	5.60	5.23	4.73
Navajo Allotted Leases in the Navajo Reservation	3.32	3.26	3.33	3.95
Turtle Mountain Reservation	4.28	4.27	4.17	4.39
ONRR-designated areas	**May 2013**	**Jun 2013**	**Jul 2013**	**Aug 2013**
Blackfeet Reservation	3.03	2.73	2.10	1.87
Fort Belknap	5.00	4.83	4.84	4.77
Fort Berthold	4.41	4.36	3.82	3.67
Fort Peck Reservation	4.95	4.78	4.83	5.16
Navajo Allotted Leases in the Navajo Reservation	3.91	3.90	3.53	3.42
Turtle Mountain Reservation	4.41	4.23	4.23	4.78
ONRR-designated areas	**Sep 2013**	**Oct 2013**	**Nov 2013**	**Dec 2013**
Blackfeet Reservation	1.62	2.71	2.98	3.17
Fort Belknap	4.78	4.81	4.87	5.01
Fort Berthold	3.69	3.71	3.89	4.03

ONRR-designated areas	Sep 2013	Oct 2013	Nov 2013	Dec 2013
Fort Peck Reservation	5.27	4.84	4.43	5.05
Navajo Allotted Leases in the Navajo Reservation	3.52	3.48	3.56	3.95
Turtle Mountain Reservation	4.78	4.67	5.31	6.08

For information on how to report additional royalties due to major portion prices, please refer to our Dear Payor letter dated December 1, 1999, on the ONRR Web site at *http://www.onrr.gov/ReportPay/PDFDocs/991201.pdf*.

Dated: June 4, 2015.

Gregory J. Gould,

Director, Office of Natural Resources Revenue.

[FR Doc. 2015–14193 Filed 6–11–15; 8:45 am]

BILLING CODE 4335–30–P

INTERNATIONAL TRADE COMMISSION

[Investigation Nos. 701–TA–524–525 and 731–TA–1260–1261 (Final)]

Certain Welded Line Pipe From Korea and Turkey; Scheduling of the Final Phase of Countervailing Duty and Antidumping Duty Investigations

AGENCY: United States International Trade Commission.

ACTION: Notice.

SUMMARY: The Commission hereby gives notice of the scheduling of the final phase of antidumping and countervailing duty investigation Nos. 701–TA–524–525 and 731–TA–1260–1261 (Final) pursuant to the Tariff Act of 1930 (''the Act'') to determine whether an industry in the United States is materially injured or threatened with material injury, or the establishment of an industry in the United States is materially retarded, by reason of imports of certain welded line pipe from Korea and Turkey, provided for in subheadings 7305.11, 7305.12, 7305.19, and 7306.19 of the Harmonized Tariff Schedule of the United States, preliminarily determined by the Department of Commerce to be sold at less-than-fair-value and imports of certain welded line pipe from Turkey preliminarily determined to have been subsidized by the government of Turkey.[1] [2]

DATES: *Effective Date:* Friday, May 22, 2015.

FOR FURTHER INFORMATION CONTACT: Angela Newell ((202) 708–5409), Office of Investigations, U.S. International Trade Commission, 500 E Street SW., Washington, DC 20436. Hearing-impaired persons can obtain information on this matter by contacting the Commission's TDD terminal on 202–205–1810. Persons with mobility impairments who will need special assistance in gaining access to the Commission should contact the Office of the Secretary at 202–205–2000. General information concerning the Commission may also be obtained by accessing its internet server (*http://www.usitc.gov*). The public record for these investigations may be viewed on the Commission's electronic docket (EDIS) at *http://edis.usitc.gov.*

SUPPLEMENTARY INFORMATION:

Background.—The final phase of these investigations is being scheduled pursuant to sections 705(b) and 731(b) of the Tariff Act of 1930 (19 U.S.C. 1671d(b) and 1673d(b)), as a result of affirmative preliminary determinations by the Department of Commerce that certain benefits which constitute subsidies within the meaning of section 703 of the Act (19 U.S.C. 1671b) are being provided to manufacturers, producers, or exporters in Korea and Turkey of certain welded line pipe, and that such products are being sold in the United States at less than fair value within the meaning of section 733 of the Act (19 U.S.C. 1673b). The investigations were requested in petitions filed on October 16, 2014, by the American Cast Iron Pipe Company (''ACIPCO''), Birmingham, Alabama; Energex, a division of JMC Steel Group, Chicago, Illinois; Maverick Tube Corporation, Houston, Texas; Northwest Pipe Company, Vancouver, Washington; Stupp Corporation (''Stupp''), Baton Rouge, Louisiana; Tex-Tube Company, Houston, Texas; TMK IPSCO, Houston, Texas; and Welspun Tubular LLC USA, Little Rock, Arkansas.

For further information concerning the conduct of this phase of the investigations, hearing procedures, and rules of general application, consult the Commission's Rules of Practice and Procedure, part 201, subparts A and B (19 CFR part 201), and part 207, subparts A and C (19 CFR part 207).

Participation in the investigations and public service list.—Persons, including industrial users of the subject merchandise and, if the merchandise is sold at the retail level, representative consumer organizations, wishing to participate in the final phase of these investigations as parties must file an entry of appearance with the Secretary to the Commission, as provided in section 201.11 of the Commission's rules, no later than 21 days prior to the hearing date specified in this notice. A party that filed a notice of appearance during the preliminary phase of the investigations need not file an additional notice of appearance during this final phase. The Secretary will maintain a public service list containing the names and addresses of all persons, or their representatives, who are parties to the investigations.

Limited disclosure of business proprietary information (BPI) under an administrative protective order (APO) and BPI service list.—Pursuant to section 207.7(a) of the Commission's rules, the Secretary will make BPI gathered in the final phase of these investigations available to authorized applicants under the APO issued in the investigations, provided that the application is made no later than 21 days prior to the hearing date specified in this notice. Authorized applicants must represent interested parties, as defined by 19 U.S.C. 1677(9), who are parties to the investigations. A party granted access to BPI in the preliminary phase of the investigations need not reapply for such access. A separate service list will be maintained by the

[1] For purposes of these investigations, the Department of Commerce has defined the subject merchandise as circular welded carbon and alloy steel (other than stainless steel) pipe of a kind used for oil or gas pipelines (welded line pipe), not more than 24 inches in nominal outside diameter, regardless of wall thickness, length, surface finish, end finish, or stenciling. Welded line pipe is normally produced to the American Petroleum Institute (API) specification 5L, but can be produced to comparable foreign specifications, to proprietary grades, or can be non-graded material. All pipe meeting the physical description set forth above, including multiple-stenciled pipe with an API or comparable foreign specification line pipe stencil is covered by the scope of this investigation.

[2] The Department of Commerce has preliminarily determined that de minimis countervailable subsidies are being provided to producers and exporters of welded line pipe from Korea. 80 FR 14907, March 20, 2015. For purposes of efficiency the Commission hereby waives rule 207.21(b) so that the final phase of these investigations may proceed concurrently in the event that Commerce makes final affirmative determinations with respect to such imports. Section 207.21(b) of the Commission's rules provides that, where the Department of Commerce has issued a negative preliminary determination, the Commission will publish a Final Phase Notice of Scheduling upon receipt of an affirmative final determination from Commerce.