Commission staff’s issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission’s public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff’s FEIS or EA.

There are two ways to become involved in the Commission’s review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.1). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding. However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make thefiler a party to the proceeding. The Commission’s rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest. Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission’s environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission’s environmental review process.

Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission’s final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the “eFiling” link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy regulatory Commission, 888 First Street NE, Washington, DC 20426. Comment Date: 5:00 p.m. Eastern Time on August 18, 2015.

Dated: July 28, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015–19067 Filed 8–3–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
[Docket No. IC15–8–000]

Commission Information Collection Activities (FERC–576); Comment Request

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Comment request.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1)(D), the Federal Energy Regulatory Commission (Commission or FERC) is submitting its information collection [FERC–576, Report of Service Interruptions] to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission previously issued a Notice in the Federal Register (80 FR 28991, 5/20/2015) requesting public comments. The Commission received no comments on the FERC–576 and is making this notation in its submittal to OMB.

DATES: Comments on the collection of information are due by September 3, 2015.

ADDRESSES: Comments filed with OMB, identified by the OMB Control No. 1902–0004, should be sent via email to the Office of Information and Regulatory Affairs: oira_submission@omb.gov. Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202–395–4718. A copy of the comments should also be sent to the Commission, in Docket No. IC15–8–000, by either of the following methods:

- Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: http://www.ferc.gov/help/submit.html. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at http://www.ferc.gov/docs-filing/docs-filing.asp.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, by telephone at (202) 502–8663, and by fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION:
Title: FERC–576, Report of Service Interruptions.

OMB Control No.: 1902–0004.

Type of Request: Three-year extension of the FERC–576 information collection requirements with no changes to the reporting requirements.

Abstract: A natural gas company must obtain Commission authorization to engage in the transportation, sale, or exchange of natural gas in interstate commerce under the Natural Gas Act (NGA). The NGA also empowers the Commission to oversee continuity of service in the transportation of natural gas in interstate commerce. The information collected under FERC–576 notifies the Commission of: (1) Damage to jurisdictional natural gas facilities as a result of a hurricane, earthquake, or other natural disaster, or terrorist activity, (2) serious interruptions to service, and (3) damage to jurisdictional natural gas facilities due to natural disaster or terrorist activity, that creates
the potential for serious delivery problems on the pipeline’s own system or the pipeline grid.

Filings (in accordance with the provisions of section 4(d) of the NGA) must contain information necessary to advise the Commission when a change in service has occurred. Section 7(d) of the NGA authorizes the Commission to issue a temporary certificate in cases of emergency to assure maintenance of adequate service or to serve particular customers, without notice or hearing.

Respondents to the FERC–576 are encouraged to submit the reports by email to pipelineoutage@ferc.gov but also have the option of faxing the reports to the Director of the Division of Pipeline Certificates. 18 CFR 260.9(b) requires that a report of service interruption or damage to natural gas facilities state: (1) The location of the service interruption or damage to natural gas pipeline or storage facilities; (2) The nature of any damage to pipeline or storage facilities; (3) Specific identification of the facilities damaged; (4) The time the service interruption or damage to the facilities occurred; (5) The customers affected by the service interruption or damage to the facilities; (6) Emergency actions taken to maintain service; and (7) Company contact and telephone number. The Commission may contact pipelines reporting damage or other pipelines to determine availability of supply, and if necessary, authorize transportation or construction of facilities to alleviate constraints in response to these reports.

A report required by 18 CFR 260.9(a)(1)(i) of damage to natural gas facilities resulting in loss of pipeline throughput or storage deliverability shall be reported to the Director of the Commission’s Division of Pipeline Certificates at the earliest feasible time when pipeline throughput or storage deliverability has been restored.

In any instance in which an incident or damage report involving jurisdictional natural gas facilities is required by Department of Transportation (DOT) reporting requirements under the Natural Gas Pipeline Safety Act of 1968, a copy of such report shall be submitted to the Director of the Commission’s Division of Pipeline Certificates, within 30 days of the reportable incident.

If the Commission failed to collect these data, it would lose the ability to monitor and evaluate transactions, operations, and reliability of interstate pipelines and perform its regulatory functions. These reports are kept by the Commission Staff as non-public information and are not made part of the public record.

**Type of Respondents:** Natural gas companies.

**Estimate of Annual Burden:** The Commission estimates the annual public reporting burden for the information collection as:

### FERC–576—REPORT OF SERVICE INTERRUPTIONS

<table>
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<th>Number of respondents</th>
<th>Annual number of responses per respondent</th>
<th>Total number of responses</th>
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<th>Total annual burden hours &amp; total annual cost</th>
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**Comments:** Comments are invited on:

(1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;

(2) The accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;

(3) Ways to enhance the quality, utility and clarity of the information collection;

(4) Ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 29, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015–19058 Filed 8–3–15; 8:45 am]

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4 18 CFR 260.9(d).
5 The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.
6 The estimates for cost per response are derived using the following formula: Average Burden Hours per Response × $72.00 per Hour = Average Cost per Response. The hourly cost figure comes from the FERC average salary ($149,489/year). Commission staff believes the FERC average salary to be representative wage for industry respondents.