

amendments would not result in significant environmental impacts.

The NRC will publish in the **Federal Register** a copy of the final environmental assessment as part of the final finding of no significant impact.

Environmental Impacts of the Alternatives to the Proposed Action

As an alternative to the proposed action, the staff considered denying the proposed action (*i.e.*, the “no-action” alternative). Denial of the license amendment request would result in no change in current environmental conditions at the DCCPP.

Alternative Use of Resources

The proposed action would not involve the use of any resources.

Agencies and Persons Consulted

The staff did not consult with any Federal agency or California state agencies regarding the environmental impact of the proposed action.

IV. Finding of No Significant Impact

The licensee has requested license amendments to permit licensee security personnel, in the performance of their official duties, to transfer, receive, possess, transport, import, and use certain firearms, and large capacity ammunition feeding devices not previously permitted to be owned or possessed, notwithstanding State, local, and certain Federal firearms laws, or regulations that would otherwise prohibit such actions.

On the basis of the information presented in this environmental assessment, the NRC concludes that the proposed action would not cause any significant environmental impact and would not have a significant effect on the quality of the human environment. In addition, the NRC has determined that an environmental impact statement is not necessary for the evaluation of this proposed action.

Other than the licensee’s application dated September 24, 2013, there are no other environmental documents associated with this review. This document is available for public inspection as indicated above.

Dated at Rockville, Maryland, this 21st day of October, 2015.

For the Nuclear Regulatory Commission.

Michael T. Markley,

Chief, Plant Licensing Branch IV-1, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

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NUCLEAR REGULATORY COMMISSION

[Docket Nos. 040-09091; NRC-2011-0148]

Strata Energy, Inc.

AGENCY: Nuclear Regulatory Commission.

ACTION: Temporary exemption.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is issuing a temporary exemption from certain NRC financial assurance requirements to Strata Energy, Inc. (Strata), in response to its annual financial assurance update for its Ross *In-Situ* Recovery (ISR) project. Issuance of this temporary exemption will not remove the requirement for Strata to provide adequate financial assurance through an approved mechanism, but will allow the NRC staff to further evaluate whether the State of Wyoming’s separate account provision for financial assurance instruments it holds is consistent with the NRC’s requirement for a standby trust agreement.

ADDRESSES: Please refer to Docket ID NRC-2011-0148 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- Federal Rulemaking Web site: Go to <http://www.regulations.gov> and search for Docket ID NRC-2011-0148. Address questions about NRC dockets to Carol Gallagher; telephone: 301-415-3463; email: Carol.Gallagher@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- NRC’s Agencywide Documents Access and Management System (ADAMS): You may obtain publicly-available documents online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select “ADAMS Public Documents” and then select “Begin Web-based ADAMS Search.” For problems with ADAMS, please contact the NRC’s Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to pdr.resource@nrc.gov. The ADAMS accession number for each document referenced (if that document is available in ADAMS) is provided the first time that a document is referenced.

- NRC’s PDR: You may examine and purchase copies of public documents at the NRC’s PDR, Room O1-F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

FOR FURTHER INFORMATION CONTACT: John L. Saxton, Office of Nuclear Material Safety and Safeguards; U.S. Nuclear Regulatory Commission, Washington DC 20555-0001; telephone: 301-415-0697; email: John.Saxton@nrc.gov.

SUPPLEMENTARY INFORMATION:

I. Background

Pursuant to part 40 of title 10 of the *Code of Federal Regulations* (10 CFR), appendix A, Criterion 9 and NRC Materials License SUA-1601, License Condition 9.5, Strata is required to submit to the NRC for review and approval an annual update of the financial surety to cover third-party costs for decommissioning and decontamination of the Ross ISR facility located in Crook County, Wyoming. By letter dated January 14, 2015 (ADAMS Accession No. ML14337A251), Strata submitted to the NRC its annual surety update for 2015. The NRC’s staff reviewed the annual financial surety update and found the values reasonable for the required reclamation activities (ADAMS Accession No. ML14162A031). Strata maintains an approved financial assurance instrument in favor of the State of Wyoming; however, it does not have a standby trust agreement (STA) in place, as required by 10 CFR part 40, appendix A, Criterion 9.

II. Description of Action

As of December 17, 2012, NRC’s uranium milling licensees, which are regulated, in part, under 10 CFR part 40, appendix A, Criterion 9, are required to have an STA in place. Criterion 9 provides that if a licensee does not use a trust as its financial assurance mechanism, then the licensee is required to establish a standby trust fund to receive funds in the event the Commission or State regulatory agency exercises its right to collect the funds provided for by surety bond or letter of credit. The purpose of an STA is to provide a separate account to hold the decommissioning funds in the event of a default.

Consistent with provisions of 10 CFR part 40, appendix A, Criterion 9(d), Strata has consolidated its NRC financial assurance sureties with those it is required to obtain by the State of Wyoming, and the financial instrument is held by the State of Wyoming. Strata has not established an STA, nor has it requested an exemption from the requirement to do so.

Wyoming law requires that a separate account be set up to receive forfeited decommissioning funds, but does not specifically require an STA. Section 35-11-424(a) of the Code of Wyoming states that “[a]ll forfeitures collected

under the provisions of this act shall be deposited with the State treasurer in a separate account for reclamation purposes.” Under Wyoming Department of Environmental Quality (WDEQ) financial assurance requirements, WDEQ holds permit bonds in a fiduciary fund called an agency fund. If a bond is forfeited, the forfeited funds are moved to a special revenue account. Although the Wyoming special revenue account is not an STA, the special revenue account serves a similar purpose in that forfeited funds are not deposited into the State treasury for general fund use, but instead are set aside in the special revenue account to be used exclusively for reclamation (*i.e.*, decommissioning purposes).

The NRC has the discretion, under 10 CFR 40.14(a), to grant an exemption from the requirements of a regulation in 10 CFR part 40 on its own initiative, if the NRC determines the exemption is authorized by law and will not endanger life or property or the common defense and security and is otherwise in the public interest. The NRC has elected to grant Strata an exemption to the STA requirements in 10 CFR part 40, appendix A, Criterion 9, for the current surety arrangement until December 31, 2016 to allow the NRC an opportunity to evaluate whether the State of Wyoming’s separate account requirements for financial assurance instruments it holds is consistent with the NRC’s STA requirements.

II. Discussion

A. The Exemption Is Authorized by Law

The NRC staff concluded that the proposed exemption is authorized by law as 10 CFR 40.14(a) expressly allows for an exemption to the requirements in 10 CFR part 40, appendix A, Criterion 9, and the proposed exemption would not be contrary to any provision of the Atomic Energy Act of 1954, as amended.

B. The Exemption Presents no Undue Risk to Public Health and Safety

The exemption is related to the financial surety. The requirement that the licensee provide adequate financial assurance through an approved mechanism (*e.g.*, a surety bond, irrevocable letter of credit) would remain unaffected by the exemption. Rather, the exemption would only pertain to the establishment of a dedicated trust in which funds could be deposited in the event that the financial assurance mechanism needed to be liquidated. The requirement in 10 CFR part 40, appendix A, Criterion 9(d), allows for the financial or surety arrangements to be consolidated within

a State’s similar financial assurance instrument. The NRC has determined that while the State of Wyoming does not require an STA, the special revenue account may serve a similar purpose in that forfeited funds are not deposited into the State treasury for general fund use, but instead are set aside in the special revenue account to be used exclusively for site-specific reclamation (*i.e.*, decommissioning purposes). Because the licensee remains obligated to establish an adequate financial assurance mechanism for its licensed sites, and the NRC has approved such a mechanism, sufficient funds are available in the event that the site would need to be decommissioned. A temporary delay in establishing an STA does not impact the present availability and adequacy of the actual financial assurance mechanism. Therefore, the limited exemption being issued by the NRC herein presents no undue risk to public health and safety.

C. The Exemption Is Consistent With the Common Defense and Security

The proposed exemption would not involve or implicate the common defense or security. Therefore, granting the exemption will have no effect on the common defense and security.

D. The Exemption Is in the Public Interest

The proposed exemption would enable the NRC staff to evaluate the State of Wyoming’s separate account provision and the NRC’s STA requirement to determine if they are comparable. The evaluation process will allow the NRC to determine whether the licensee’s compliance with the state law provision will sufficiently address the NRC requirement as well, and therefore provide clarity on the implementation of the NRC regulation in this instance. Therefore, granting the exemption is in the public interest.

E. Environmental Considerations

The NRC staff has determined that granting of an exemption from the requirements of 10 CFR part 40, appendix A, Criterion 9 belongs to a category of regulatory actions which the NRC, by regulation, has determined do not individually or cumulatively have a significant effect on the environment, and as such do not require an environmental assessment. The exemption from the requirement to have an STA in place is eligible for categorical exclusion under 10 CFR 51.22(c)(25)(vi)(H), which provides that exemptions from surety, insurance, or indemnification requirements are categorically excluded if the exemption

would not result in any significant hazards consideration; change or increase in the amount of any offsite effluents; increase in individual or cumulative public or occupational radiation exposure; construction impacts; or increase in the potential for or consequence from radiological accidents. The NRC staff finds that the STA exemption involves surety, insurance and/or indemnity requirements and that granting Strata this temporary exemption from the requirement of establishing a standby trust arrangement would not result in any significant hazards or increases in offsite effluents, radiation exposure, construction impacts, or potential radiological accidents. Therefore, an environmental assessment is not required.

IV. Conclusion

Accordingly, the NRC has determined that, pursuant to 10 CFR 40.14(a), the proposed temporary exemption is authorized by law, will not present an undue risk to the public health and safety, is consistent with the common defense and security, and is in the public interest. NRC hereby grants Strata Energy, Inc. an exemption from the requirement in 10 CFR part 40, Appendix A, Criterion 9 to set up a standby trust to receive funds in the event the NRC or the State regulatory agency exercises is right to collect the surety. This exemption will expire on December 31, 2016, for the Ross ISR Project. At that time, Strata will be required to ensure compliance with the STA requirements.

Dated at Rockville, Maryland, this 21st day of October 2015.

For the Nuclear Regulatory Commission.

Andrew Persinko,

Deputy Director, Division of Decommissioning, Uranium Recovery and Environmental Programs, Office of Nuclear Material Safety and Safeguards.

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NUCLEAR REGULATORY COMMISSION

Advisory Committee on Reactor Safeguards Meeting of the ACRS Subcommittee on Plant License Renewal; Notice of Meeting

The Advisory Committee on Reactor Safeguards (ACRS) Subcommittee on Plant License Renewal will hold a meeting on November 17, 2015, Room T–2B1, 11545 Rockville Pike, Rockville, Maryland.