

(6) *Annual Estimated Number of Total Responses: Forms EIA-23L/23S/64A: 1,250.*

(7) *Annual Estimated Number of Burden Hours: 32,850.*  
Form EIA-23L *Annual Report of Domestic Oil and Gas Reserves (County Level): 36 hours per operator (320 intermediate-size operators); 97 hours per operator (160 large operators); 13 hours per operator (170 small operators): 29,250 hours*

Form EIA-23S *Annual Survey of Domestic Oil and Gas Reserves (Summary Version) Report: 4 hours (small operators); 0 hours (Currently suspended)*

Form EIA-64A "*Annual Report of the Origin of Natural Gas Liquids Production*": 6 hours per operator (600 natural gas plant operators): 3,600 hours

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden: Forms EIA-23L/23S/64A: EIA estimates that there are no capital and start-up costs associated with this data collection. The information is maintained in the normal course of business. The cost of burden hours to the respondents is estimated to be \$2,365,857 (32,850 burden hours times \$72.02 per hour). Therefore, other than the cost of burden hours, EIA estimates that there are no additional costs for generating, maintaining and providing the information.*

**Statutory Authority:** Section 13(b) of the Federal Energy Administration Act of 1974, Pub. L. 93-275, codified at 15 U.S.C. 772(b).

Issued in Washington, DC, February 26, 2016.

**Nanda Srinivasan,**

*Director, Office of Survey Development and Statistical Integration, U.S. Energy Information Administration.*

[FR Doc. 2016-04759 Filed 3-2-16; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* CP09-12-001.  
*Applicants:* Narragansett Electric Company.

*Description:* Compliance filing of Information Supporting Maximum Blanket Certificate Rate of the Narragansett Electric Company.

*Filed Date:* 6/17/13.

*Accession Number:* 20130617-5088.  
*Comments Due:* 5 p.m. ET 3/16/16.  
*Docket Numbers:* RP16-627-000.  
*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rates—BBPC d/b/a Great Eastern contract 791252 to be effective 3/1/2016.

*Filed Date:* 2/24/16.

*Accession Number:* 20160224-5035.

*Comments Due:* 5 p.m. ET 3/7/16.

*Docket Numbers:* RP16-628-000.

*Applicants:* LA Storage, LLC.

*Description:* § 4(d) Rate Filing: LA Storage 2016 Annual Adjustment of Fuel Retainage Percentage Filing to be effective 3/1/2016.

*Filed Date:* 2/24/16.

*Accession Number:* 20160224-5062.

*Comments Due:* 5 p.m. ET 3/7/16.

*Docket Numbers:* RP16-629-000.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* § 4(d) Rate Filing: Negotiated Rate Eff 4-1-2016 for J Aron contract 8940246 to be effective 4/1/2016.

*Filed Date:* 2/25/16.

*Accession Number:* 20160225-5048.

*Comments Due:* 5 p.m. ET 3/8/16.

*Docket Numbers:* RP16-630-000.

*Applicants:* Transcontinental Gas Pipe Line Company.

*Description:* § 4(d) Rate Filing: Transco Annual Fuel Tracker to be effective 4/1/2016.

*Filed Date:* 2/25/16.

*Accession Number:* 20160225-5049.

*Comments Due:* 5 p.m. ET 3/8/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 25, 2016.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2016-04662 Filed 3-2-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* PR16-12-001.

*Applicants:* Columbia Gas of Maryland, Inc.

*Description:* Tariff filing per 284.123(b)(1); PR16-12 CMD Amended SOC to be effective 1/1/2015; Filing Type: 1000.

*Filed Date:* 2/22/16.

*Accession Number:* 20160225223.

*Comments/Protests Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* PR16-13-001.

*Applicants:* Columbia Gas of Ohio, Inc.

*Description:* Tariff filing per 284.123(b)(1); COH Amended SOC PR16-13 to be effective 4/30/2015; Filing Type: 1000.

*Filed Date:* 2/22/16.

*Accession Number:* 20160225181.

*Comments/Protests Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* PR16-26-000.

*Applicants:* Enable Oklahoma Intrastate Transmission, LLC.

*Description:* Tariff filing per 284.123(b)(2) +(g); EOIT Petition for Section 311 Rate Approval to be effective 4/1/2016; Filing Type: 1310.

*Filed Date:* 2/19/16.

*Accession Number:* 201602195134.

*Comments Due:* 5 p.m. ET 3/11/16.  
*284.123(g) Protests Due:* 5 p.m. ET 4/19/16.

*Docket Numbers:* RP16-622-000.

*Applicants:* Natural Gas Pipeline Company of America.

*Description:* § 4(d) Rate Filing: BG Energy Negotiated Rate to be effective 4/1/2016.

*Filed Date:* 2/23/16.

*Accession Number:* 20160223-5062.

*Comments Due:* 5 p.m. ET 3/7/16.

*Docket Numbers:* RP16-623-000.

*Applicants:* Natural Gas Pipeline Company of America.

*Description:* § 4(d) Rate Filing: Nicor Negotiated Rate to be effective 4/1/2016.  
*Filed Date:* 2/23/16.

*Accession Number:* 20160223-5078.

*Comments Due:* 5 p.m. ET 3/7/16.

*Docket Numbers:* RP16-624-000.

*Applicants:* MoGas Pipeline LLC.  
*Description:* § 4(d) Rate Filing: MoGas Negotiated Rate Agreement Waynesville Filing to be effective 3/1/2016.

*Filed Date:* 2/23/16.

*Accession Number:* 20160223–5087.

*Comments Due:* 5 p.m. ET 3/7/16.

*Docket Numbers:* RP16–625–000.

*Applicants:* Northern Natural Gas Company.

*Description:* § 4(d) Rate Filing: 20160222 Housekeeping Filing to be effective 4/1/2016.

*Filed Date:* 2/23/16.

*Accession Number:* 20160223–5149.

*Comments Due:* 5 p.m. ET 3/7/16.

*Docket Numbers:* RP16–626–000.

*Applicants:* Southern Star Central Gas Pipeline, Inc.

*Description:* § 4(d) Rate Filing: Fuel Filing—Eff. April 1, 2016 to be effective 4/1/2016.

*Filed Date:* 2/24/16.

*Accession Number:* 20160224–5026.

*Comments Due:* 5 p.m. ET 3/7/16.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### **Filings in Existing Proceedings**

*Docket Numbers:* RP16–597–001.

*Applicants:* Tallgrass Interstate Gas Transmission, L.

*Description:* Compliance filing Compliance to 587–W Amendment to be effective 4/1/2016.

*Filed Date:* 2/23/16.

*Accession Number:* 20160223–5105.

*Comments Due:* 5 p.m. ET 3/7/16.

*Docket Numbers:* RP16–598–001.

*Applicants:* Rockies Express Pipeline LLC.

*Description:* Compliance filing Compliance with Order No. 587–W Amendment to be effective 4/1/2016.

*Filed Date:* 2/23/16.

*Accession Number:* 20160223–5104.

*Comments Due:* 5 p.m. ET 3/7/16.

*Docket Numbers:* RP16–599–001.

*Applicants:* Trailblazer Pipeline Company LLC.

*Description:* Compliance filing Order 587–W Amendment to be effective 4/1/2016.

*Filed Date:* 2/23/16.

*Accession Number:* 20160223–5109.

*Comments Due:* 5 p.m. ET 3/7/16.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by

clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 24, 2016.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2016–04652 Filed 3–2–16; 8:45 am]

**BILLING CODE 6717–01–P**

## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

[Docket No. CP16–64–000]

#### **ANR Pipeline Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Collierville Expansion Project and Request for Comments on Environmental Issues**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Collierville Expansion Project involving construction and operation of facilities by ANR Pipeline Company (ANR) in Shelby County, Tennessee. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before March 28, 2016.

If you sent comments on this project to the Commission before the opening of this docket on January 20, 2016, you will need to file those comments in Docket No. CP16–64–000 to ensure they

are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

ANR provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility on My Land? What Do I Need To Know?" This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)).

#### **Public Participation**

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502–8258 or [efiling@ferc.gov](mailto:efiling@ferc.gov). Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the link to *Documents and Filings*. This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the link to *Documents and Filings*. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type; or