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Comment Date: 5:00 p.m. Eastern Time on December 30, 2016.

Dated: November 30, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016–29228 Filed 12–5–16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL17–23–000]

Independent Market Monitor for PJM v. PJM Interconnection, L.L.C.; Notice of Complaint

Take notice that on November 23, 2016, pursuant to section 206 of the Federal Energy Regulatory Commission’s (Commission) Rules of Practice and Procedure, 18 CFR 385.206, Independent Market Monitor for PJM (Complainant or PJM) filed a formal complaint against PJM Interconnection, L.L.C. (Respondent or PJM) alleging that, certain modifications to PJM’s manual 18 rules are unjust, unreasonable, and inconsistent with competitive markets, all as more fully explained in the complaint.

The Complainant states that a copy of the complaint has been served on the Respondent.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent’s answer and all interventions, or protests must be filed on or before the comment date. The Respondent’s answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and

interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for electronic review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on December 13, 2016.

Dated: November 29, 2016.

Kimberly D. Bose,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP16–22–000; CP16–23–000; CP16–24–000; CP16–102–000]

NEXUS Gas Transmission, LLC; Texas Eastern Transmission, LP; DTE Gas Company; Vector Pipeline L.P.; Notice of Availability of the Final Environmental Impact Statement for the Proposed Nexus Gas Transmission Project and Texas Eastern Appalachian Lease Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the NEXUS Gas Transmission (NGT) Project and Texas Eastern Appalachian Lease (TEAL) Project (jointly referred to as “Projects”), proposed by NEXUS Gas Transmission, LLC (NEXUS) and Texas Eastern Transmission, LP (Texas Eastern) in the above-referenced dockets. NEXUS and Texas Eastern request authorization to construct a new greenfield pipeline and expand an existing pipeline system from the Appalachian Basin to deliver 1.5 million dekatherms per day to consuming markets in northern Ohio, southeastern Michigan, and Ontario, Canada. DTE Gas Company and Vector Pipeline L.P. are requesting approval to

lease capacity on their systems to NEXUS.

The final EIS assesses the potential environmental effects of the construction and operation of the Projects in accordance with the requirements of the National Environmental Policy Act. The FERC staff concludes that approval of the Projects would result in some adverse environmental impacts; however, these impacts would be reduced to acceptable levels with the implementation of NEXUS’ and Texas Eastern’s proposed mitigation measures and the additional measures recommended by staff in the final EIS.

The U.S. Fish and Wildlife Service (FWS), the U.S. Army Corps of Engineers (COE), and the U.S. Environmental Protection Agency (EPA) participated as cooperating agencies in the preparation of the final EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the National Environmental Policy Act analysis. Although the FWS, COE, and EPA provided input to the conclusions and recommendations presented in the final EIS, these agencies will each present their own conclusions and recommendations in their respective record of decision or determination for the Projects.

The final EIS addresses the potential environmental effects of the construction and operation of both the NGT and TEAL Projects. The NGT Project consists of about 256.6 miles of pipeline composed of the following facilities:

- 209.8 miles of new 36-inch-diameter natural gas pipeline in Ohio;
- 46.8 miles of new 36-inch-diameter natural gas pipeline in Michigan;
- associated equipment and facilities.

The TEAL Project would include two main components:

- 4.4 miles of new 36-inch-diameter loop pipeline in Ohio;
- 0.3 mile of new 30-inch-diameter interconnecting pipeline Ohio; and
- associated equipment and facilities.

The Projects’ proposed aboveground facilities include five new compressor stations in Ohio; additional compression and related modifications to one existing compressor station in Ohio; five new metering and regulating stations in Ohio; one new metering and regulating station in Michigan; and minor modifications at existing aboveground facilities at various locations across Ohio.

The FERC staff mailed copies of the final EIS to federal, state, and local government representatives and