

Dated: February 8, 2018.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2018-03010 Filed 2-13-18; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13212-005]

#### **Kenai Hydro, LLC; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Application for Original License for Major Project—Unconstructed.

b. *Project No.:* P-13212-005.

c. *Date filed:* April 18, 2016, and amended on January 16, 2018.

d. *Applicant:* Kenia Hydro, LLC.

e. *Name of Project:* Grant Lake Hydroelectric Project.

f. *Location:* On Grant Creek, near the Town of Moose Pass, Kenai Peninsula Borough, Alaska. The proposed project would occupy 1,741.3 acres of federal land within the Chugach National Forest managed by the U.S. Forest Service.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Mikel Salzetti, Manager of Fuel Supply & Renewable Energy Development, 280 Airport Way, Kenai, AK 99611. (907) 283-2375.

i. *FERC Contact:* Kenneth Hogan, (202) 502-8434; [Kenneth.Hogan@ferc.gov](mailto:Kenneth.Hogan@ferc.gov).

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance,

please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-13212-005.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. *The proposed Grant Lake Hydroelectric Project would consist of:* (1) An intake structure within Grant Lake; (2) a 3,300-foot-long water conveyance; (3) a 72-inch-diameter, 150-foot-long, welded steel penstock; (3) a power house containing two 2.5 megawatt Francis turbine/generator units; (4) a 95-foot-long open channel tailrace; (5) a 3.6-acre tailrace detention pond; (6) a 1.1-mile-long, 115-kilovolt transmission line; and (7) appurtenant facilities. The project is estimated to generate an average of 18,600 megawatt hours (MWh) annually

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title COMMENTS, REPLY COMMENTS, RECOMMENDATIONS, TERMS AND CONDITIONS, or PRESCRIPTIONS; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply

with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

o. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

p. *Procedural schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate (*project coordinator will replace the days with actual months/years according to the specific project*).

Commission issues draft EIS, October 2018.

Comments on draft EIS, December 2018.

Commission issues final EIS, April 2019.

Dated: February 8, 2018.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2018-03011 Filed 2-13-18; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Conference Call

|                                                                                                     | Docket Nos.                  |
|-----------------------------------------------------------------------------------------------------|------------------------------|
| American Electric Power Service Corporation v. Midcontinent Independent System Operator, Inc. ....  | EL18-7-000                   |
| Midwest Independent Transmission System Operator, Inc. ....                                         | ER05-6-118                   |
| Midwest Independent Transmission System Operator, Inc. PJM Interconnection, LLC, <i>et al.</i> .... | EL04-135-120                 |
| Midwest Independent Transmission System Operator, Inc. PJM Interconnection, LLC, <i>et al.</i> .... | EL02-111-139                 |
| Ameren Services Company, <i>et al.</i> ....                                                         | EL03-212-134                 |
| Midwest Independent Transmission System Operator, Inc. ....                                         | ER10-2283-000, ER10-2283-001 |

On Wednesday, February 14, 2018, Commission staff will hold a conference call with Midcontinent Independent System Operator, Inc. (MISO) beginning at 1:30 p.m. (Eastern Time). The call is intended to address factual questions related to the identification of replacement suppliers for the Nicor Energy, L.L.C., Engage Energy America LLC, and New Power Company Seams Elimination Charge/Cost Adjustments/Assignments (SECA) sub-zones and the calculation of MISO-assessed "Variable SECA" charges. The discussion at the conference call will be limited to informational, factual questions.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to listen to the conference call. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

The conference call will not be webcasted or transcribed. However, an audio listen-only line will be provided. Those wishing to access the listen-only line must email Andre Goodson ([andre.goodson@ferc.gov](mailto:andre.goodson@ferc.gov)) by 5:00 p.m. (Eastern Time) on Friday, February 9, 2018, with your name, email, and phone number, in order to receive the call-in information the day before the conference call. Please use the following text for the subject line, EL18-7-000 listen-only line registration.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free 1 (866) 208-3372 (voice) or (202) 208-1659 (TTY), or send a FAX to (202) 208-2106 with the required accommodations.

For additional information, please contact Andre Goodson at (202) 502-8560, [andre.goodson@ferc.gov](mailto:andre.goodson@ferc.gov).

Dated: February 7, 2018.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2018-02963 Filed 2-13-18; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP18-415-000.  
*Applicants:* Petition for Initiation of Show Cause Proceedings.  
*Description:* Industry Petition for Initiation of Show Cause Proceedings Directed To Interstate Natural Gas Pipelines and Storage Companies.  
*Filed Date:* 1/31/18.  
*Accession Number:* 20180131-5345.  
*Comments Due:* 5 p.m. ET 2/12/18.  
*Docket Numbers:* RP18-413-001.  
*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Tariff Amendment: Amendment to Filing in Docket No. RP18-413-000 to be effective 2/1/2018.  
*Filed Date:* 2/1/18.

*Accession Number:* 20180201-5113.  
*Comments Due:* 5 p.m. ET 2/13/18.  
*Docket Numbers:* RP18-422-000.  
*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rates—4-1-2018 releases to Twin Eagle to be effective 4/1/2018.  
*Filed Date:* 2/5/18.

*Accession Number:* 20180205-5050.  
*Comments Due:* 5 p.m. ET 2/20/18.  
*Docket Numbers:* RP18-426-000.  
*Applicants:* Columbia Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Settlement Base Rates and CCRM 2017 Adjustment to be effective 1/1/2018.  
*Filed Date:* 2/5/18.

*Accession Number:* 20180205-5101.  
*Comments Due:* 5 p.m. ET 2/20/18.  
*Docket Numbers:* RP18-427-000.  
*Applicants:* Columbia Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Adjusted CCRM 2018 to be effective 2/1/2018.  
*Filed Date:* 2/5/18.

*Accession Number:* 20180205-5106.  
*Comments Due:* 5 p.m. ET 2/20/18.

The filings are accessible in the Commission's eLibrary system by

clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 7, 2018.

**Nathaniel J. Davis, Sr.,**

Deputy Secretary.

[FR Doc. 2018-03067 Filed 2-13-18; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14863-000]

#### BM Energy Park, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On November 29, 2017, BM Energy Park, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Banner Mountain Pumped Storage Hydro Project (project) to be located near Casper in Converse County, Wyoming. On January 19 and 29, 2018, the application was amended with a new project boundary. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.