

agara River, near the Niagara Falls, pursuant to a plan the general outlines of which shall be approved by the Federal Energy Regulatory Commission; and the cost of such drive and park shall be considered a part of the cost of the power project and part of the licensee's net investment in said project: *Provided*, That the maximum part of the cost of such drive and park to be borne by the power project and to be considered a part of the licensee's net investment shall not exceed \$15,000,000.

(7) The licensee shall pay to the United States and include in its net investment in the project herein authorized the United States share of the cost of the construction of the remedial works, including engineering and economic investigations, undertaken in accordance with article II of the treaty between the United States of America and Canada concerning uses of the waters of the Niagara River signed February 27, 1950, whenever such remedial works are constructed.

(Pub. L. 85-159, §1, Aug. 21, 1957, 71 Stat. 401; Pub. L. 95-91, title IV, § 402(a)(1)(A), Aug. 4, 1977, 91 Stat. 583.)

#### REFERENCES IN TEXT

The Federal Power Act, referred to in subsec. (b), is act June 10, 1920, ch. 285, 41 Stat. 1063, as amended, which is classified generally to chapter 12 (§791a et seq.) of this title. For complete classification of this Act to the Code, see section 791a of this title and Tables.

#### TRANSFER OF FUNCTIONS

"Federal Energy Regulatory Commission" substituted in text for "Federal Power Commission" pursuant to Pub. L. 95-91, §402(a)(1)(A), which is classified to section 7172(a)(1)(A) of Title 42, The Public Health and Welfare.

Federal Power Commission terminated and its functions, personnel, property, funds, etc., transferred to Secretary of Energy (except for certain functions transferred to Federal Energy Regulatory Commission) by sections 7151(b), 7171(a), 7172(a), 7291, and 7293 of Title 42.

#### § 836a. Rules governing issuance of license

The license issued under the terms of this chapter shall be granted in conformance with Rules of Practice and Procedure of the Federal Energy Regulatory Commission, but in the event of any conflict, the provisions of this chapter shall govern in respect of the project herein authorized.

(Pub. L. 85-159, §2, Aug. 21, 1957, 71 Stat. 402; Pub. L. 95-91, title IV, § 402(a)(1)(A), Aug. 4, 1977, 91 Stat. 583.)

#### TRANSFER OF FUNCTIONS

"Federal Energy Regulatory Commission" substituted for "Federal Power Commission" in subsecs. (a) and (b) pursuant to Pub. L. 95-91, § 402(a)(1)(A), which is classified to section 7172(a)(1)(A) of Title 42, The Public Health and Welfare.

Federal Power Commission terminated and its functions, personnel, property, funds, etc., transferred to Secretary of Energy (except for certain functions transferred to Federal Energy Regulatory Commission) by sections 7151(b), 7171(a), 7172(a), 7291, and 7293 of Title 42.

### CHAPTER 12F—PACIFIC NORTHWEST CONSUMER POWER PREFERENCE; RECIPROCAL PRIORITY IN OTHER REGIONS

- Sec. 837. Definitions.
- 837a. Limitation of sale, delivery, and exchange of electric energy and electric peaking capacity for use outside Pacific Northwest to surplus energy and surplus peaking capacity; notice to customers; inspection of contract drafts.
- 837b. Contract terms and conditions for use of electric energy outside Pacific Northwest.
- (a) Surplus energy; discontinuance of deliveries to maintain ability to meet requirements of Pacific Northwest customers; purchaser's responsibility for hardships; deliveries by non-Federal utility for use on contiguous distribution system not deemed deliveries for use outside Pacific Northwest.
- (b) Conservable electric energy; provisional basis for delivery; return of energy to meet requirements of Pacific Northwest customers; time and extent of return of energy.
- (c) Surplus peaking capacity; termination clause; advance or return of energy; time of return of energy; sale under subsection (a) conditions.
- (d) Determination of energy requirements of Pacific Northwest non-Federal utility customer; exclusion of conservable energy; sale of surplus energy to the utility.
- 837c. Contract limitations and conditions for use of electric energy and peaking capacity of plants in other marketing areas for use within Pacific Northwest.
- 837d. Exchange contracts.
- 837e. Transmission lines for other electric energy; rates.
- 837f. Purchaser priority on Pacific Northwest power; amendment of existing contracts and new contracts to include priority provisions.
- 837g. Transmission lines between Pacific Northwest and Pacific Southwest; prohibition against construction of lines or related facilities; exceptions of lines and facilities recommended by Secretary or authorized by Congress; authority of Secretary to construct other transmission lines unaffected.
- 837g-1. Construction of additional facilities by Secretary of Energy for mutually beneficial power sales between Pacific Northwest and California; contribution of funds by non-Federal entities.
- 837h. Provisions not applicable to Canyon Ferry project or benefits and exchanges under Treaty between Canada and United States; preference of power users in Montana not modified.

#### CHAPTER REFERRED TO IN OTHER SECTIONS

This chapter is referred to in sections 838, 839c, 839f of this title.

#### § 837. Definitions

As used in this chapter—

(a) "Secretary" means the Secretary of Energy.

(b) "Pacific Northwest" means (1) the region consisting of the States of Oregon and Washington, the State of Montana west of the Continental Divide, and such portions of the States of Ne-